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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.	8. Farm or Lease Name HUTCHINS
3. Address of Operator BOX 990, FARMINGTON, NEW MEXICO	9. Well No. 1A (PM)
4. Location of Well UNIT LETTER <u>J</u> , <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> NMPM.	10. Field and Pool, or Wildcat BLANCO P.C. - BLANCO MV
15. Elevation (Show whether DF, RT, GR, etc.) 5800' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Fracture Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/77: T.D. 2925'. Ran 71 jts. 7", 20#, K-55 intermediate casing, 2913' set at 2925'. Cemented with 793 cu. ft. cement. WOC 12 hours, held 1200#/30 mins. Top of cement at 175'.

11/18/77: T.D. 5200'. Ran 76 jts. 4 1/2", 10.5#, K-55 casing liner, 2448' set at 2752-5200'. Float collar set at 5183'. Cemented with 425 cu. ft. cement, WOC 18 hours.

4/12/78: PBTD 5183'. Tested casing to 3500#, OK. Perfed Massive and Lower P.L. 4764,4780, 4785,4790,4810,4814,4828,4834,4839,4844,4863,4871,4886,4914,4923,4940,4960,4971,5008,5015,5045, 5058,5126' w/1 SPZ. Fraced w/86,000# 20/40 sand and 172,000 gal. water. Flushed w/6500 gal. water. Perfed Menefee 4344,4353,4363,4372,4382,4425,4435,4454,4462,4480,4496,4520,4530,4596, 4612,4618,4632,4640' w/1 SPZ. Fraced with 78,000# 20/40 sand and 149,000 gal. water. Flushed w/7500 gal. water. Perfed C.H. 4019,4031,4110,4153,4169,4203,4232,4238,4244,4250,4256,4262, 4268,4274,4291,4300' w/1 SPZ. Fraced w/62,000# 20/40 sand and 124,000 gal. water. Flushed w/5500 gallons water.

4/13/78: Perf P.C. 2524-34,2542-62,2576-88' w/16 SPZ. Fraced w/42,000# 10/20 sand and 42,000 gallons water. Dropped 2 sets of 16 balls each. Flushed w/4500 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE 4/14/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. 43 DATE 4-15-1978

CONDITIONS OF APPROVAL, IF ANY: