HO. OF COPIES RECEIVED 5	<u>-</u> 1				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Superiedes Old C-104 and C				
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NISPORT OIL AND HAT	Effective 1-1-65 URAL GAS		
TRANSPORTER GAS /	-				
PROPATION OFFICE Operator					
EL PASO I	NATURAL GAS CO.				
	FARMINGTON, NEW MEXICO	•	•		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please expl	21n)		
Recompletion	CII Dry Go	ıs 🗍			
Change in Ownership	Casinghead Gas Conder	sate .			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	Committee:	of Lease		
HUTCHINS	1A(MV) BLANCO MESA	ļ., .	Federal or Fee	, No.	
Location	TA(MY) BEANCO MESA	VERUE			
Unit Letter P ; 800	Feet From The SOUTH Lin	e and <u>800</u> Fe	et From The <u>EAST</u>		
Line of Section 7 Tov	vnship 31N Range	10W , NMPM, S	AN JUAN Cou	unty	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil			ch approved copy of this form is to be sent)		
EL PASO NATURAL GAS		BOX 990, FARMINGT	ON, NEW MEXICO		
Name of Authorized Transporter of Cas EL PASO NATURAL GAS		i	ch approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	BOX 990, FARMINGT			
If this production is commingled wit	h that from any other lease or pool,	give commingling order num	per:		
COMPLETION DATA Designate Type of Completio	n - (X) Gas Well X	New Well Workover De	epen Plug Back Same Res'v. Diff. F	Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11/5/77	5/2/78	5200'	5183'		
Elevations (DF, RKB, RT, GR, etc.) 5800' GL	Name of Producing*Formation MV	Top AOIO!	Tubing Depth		
Perforations 4019,4031,4110	,4153,4169,4203,4232,4238 4,4353,4363,4372,4382,442				
4496,4520,4530,4596,4612	2,4618,4632,4640,4764,478	30.4785.4790.4810.4	814,4828,4834,4839,4844,48	363.	
4871,4886,4914,4923,4940	,4960,4971,5008,5015,504		SÁCKS CÉMENT		
13 3/4'' 8 3/4'' -	9 5/8"	372' 2925'	501 cf. 793 cf.		
6 1/4"	4 1/2" liner	2752-5200'	425 cf.		
	2 3/8"	5132'	tubing		
TEST DATA AND REQUEST FO		ter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top	allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	o, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Side	Choke Side	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	MAY 3 1 1978	1	
			OIL CON. CUM.	T	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	_	

5200 3 hours Casing Pressure (Shut-in) Choke Size Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Calc. A.O.F. 753 3/4"

APPROVED.

TITLE _

. CERTIFICATE OF COMPLIANCE

i.

I.

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. D. Lusco	
(Signature)	
Drilling Clork	

(Title)

(Uate)

Drilling Clerk

5/23/78

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

OIL CONSERVATION COMMISSION

JUN 12

Original Signed by A

All sections of this form must be filled out completely for silow-able on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.