Form Approved. Budget Bureau No. 42-R1424

Dec. 1973 UNITED STATES SF 078040 5. LEASÉ DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** ن چَ Ω ∜ 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Mudge oil 9. WELL NO. other well well 4A NAME OF OPERATOR El Paso Natural Gas Company 10. FIELD OR WILDCAT NAME Blanco PC - Blanco MV ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 T-31-N, R-11-W, NMPM below.) 1015'N 12. COUNTY OR PARISH 13. STATE AT SURFACE: San Juan-AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. ुं 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 6337'GL ⊈ ℲℲ℄ SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT ပွာ့ SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING ā ķ MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* č <u>÷</u> It is intended to repair a casing failure and downhole commingle the production in accordance with NMOCD Order No. DHC-407 by pulling both strings of tubing, setting a bridge plug at 3040' and isolating the casing failure with a packer. The failure will then be squeeze cemented with a sufficient amount of cement to isolate the leak. Following clean out, the casing will be tested to 1000 psi, the bridge plug pulled, and the Baker Model "D" packer drilled out. The well will then be produced through one string of 2 3/8" tubing. Subsurface Safety Valve: Manu. and Type is true and correct ject Drilling Engineer DATE (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

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