

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 4289, Farmington, N. M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1015'N 1950'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL & Commingle ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

RECEIVED
NOV 18 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
NOV 30 1983
OIL CON. DIV.
DIST. 3

5. LEASE
SF 078040
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mudge
9. WELL NO.
4A
10. FIELD OR WILDCAT NAME
Blanco PC & Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-31-N, R-11-W N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6337' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-83 Dwinell Bros. Rig #1 Moved on location and Rigged Up. Pulled tubing.
11-8-83 Set Baker Model S drillable bridge plug at 3050'. Pressure tested bridge plug to 2000 psi. Held O. K. Isolated leak between 826' and 884' w/Baker Model "C" Packer on 2 3/8" tubing. Set Baker Model K-1 cement retainer at 678'. Squeezed w/225 sacks of cement. Final squeeze pressure 1100 psi. W.O.C. 12 hours.
11-9-83 Drilled on cement retainer.
11-10-83 Circulated hole. Pressure tested to 800 psi - held O. K. Drilled out bridge plug.
11-11-83 Blowing down.
11-12-83 Milling on packer and pulled.
11-13-83 Cleaned out to 5750'. Tripped out of hole. Ran 184 joints 2 3/8", 4.7#, K-55 tubing (5646' set at 5657'. Common pump seating nipple (Over) Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. B. Guisco TITLE Drilling Clerk DATE November 18, 1983

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1983

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY K

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 0 - 347-166

one joint off bottom at 5626'.
This well is down-hole commingled in accordance with
NMOC Order #DHC-407.