## Subnut 5 Copies Apprepriate District Office DISTRICT I P.O. Ikox 1980, Hobbs, NM 88240

State of New Me Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

		TO TRA	ANSP	ORT OIL	AND NA	TURAL G					
)perator						Well API No.					
Amoco Production Comp	3004522545										
Address 1670 Broadway, P. O.	Box 800	, Denv	er,	Colorad	o 80201						
Reason(s) for Filing (Check proper box)						et (Please explo	ain)				
New Well		Change is	n Transp	orter of:							
ecompletion Oil Dry Gas											
hange in Operator											
change of operator give name						Fnalassa.	d Cala	d- 00	166		
nd address of previous operator			r, o	102 5.	willow,	<u>Englewoo</u>	<u>a, coro</u>	rado ou	155		
I. DESCRIPTION OF WELL Lease Name	AND LEA		Pool N	lame Includi	ng Formation				L	ease No.	
MUDGE LS		4A			AVERDE) FEDE			RAL SF078040			
Location	1.0	115		EN	τ	1050			EUL		
Unit Letter	:	15	_ Feet Fi	FN rom The	ட Line	and	Fc	et From The	LMT	Line	
Section 1 Township 31N		Range 11W			, NMPM, SAN Л						
II. DESIGNATION OF TRAI	SPORTE	CR OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil CONOCO		or Conde	nsate	X	1			copy of this form is to be sent) ELD, NM 87413			
Name of Authorized Transporter of Casir	nghead Gas	thead Gas or Dry			Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO				P. O. BO	X 1492,	EL PASO	, TX 79978				
ell proxiuces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? location of tanks.						When	vicu :				
this production is commingled with that	from any oth	ner lease or	r pool, gi	ve commingl	ing order num	ber:					
V. COMPLETION DATA		Loans	, , , , ,	Gas Well	New Well	Workover	Doggan	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	" }	O25 WEIL	I HEM MEII	i workover	l Deepen	Ling Dack	i same Kes v	I I	
	_,	,			Total Depth	l	<b></b>	P.B.T.D.			
Date Spudded	Date Com	Date Compl. Ready to Prod.							1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation		Top Oil/Gas I	Pay		Tubing Depth			
							Depth Casing Shoe				
Perforations						Defail Casing Silve					
			0.0	NO AND	CELCATE	NC DECOR	<u> </u>	<u> </u>			
	1				CEMENTI	NG RECOR			CACKE CEM	TAIT	
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET	<del></del>	SACKS CEMENT			
					l			J			
/. TEST DATA AND REQUE										)	
IL WELL (Test must be after			of load	oil and must					or jul 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
						(A) the Circ					
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
									C. NCE		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
	_l		·		J			1			
JAS WELL					<b>,</b>			- <b></b>	Continue Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
					F			Children Silva			
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Clioke Size		
	_1				l,		·	1			
					11						