

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1150' FNL, 1850' FEL, Sec. 25, T-32-N, R-7-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-22546</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. 22</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Repair tubing

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV 14 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *Wm. J. Stapp* (KM6) Regulatory Administrator November 13, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 14 1996

WORKOVER PROCEDURE
Repair Plugged Tubing

ALLISON UNIT #22

DPNO: 44556A

Mesaverde

1150' FNL, 1850' FEL

Sec. 25, T32N, R07W, San Juan County, NM

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MOL and RU daylight PU with air package. Conduct safety meeting for all personnel on location. NU relief line, blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. TIH tag sandfill and record. Strap out of hole with 2-3/8" tubing (EUE tbg. set @ 6087'). Notify Operations Engineer if any scale is found. (If tubing is excessively scaled, acid wash may be run in perforations.) If fill is above 6070', then PU and RIH with 3-7/8" bit and clean-out with air. POOH.
4. PU and RIH with expendable check, 1 jt. tubing, SN and 2-3/8" production tubing (rabbit tubing in derrick before running in hole). Land tubing at approximately 6087' and pump out expendable check.
5. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Kevin L. Midkiff 11/15/96
Operations Engineer

Approval:

W.S. J. F. 11/12
Drilling Superintendent

Concur :

L.E. Munro
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Cliff Brock	326-9818 326-8872	Office Pager

Allison Unit #22

Current -- 9/26/96

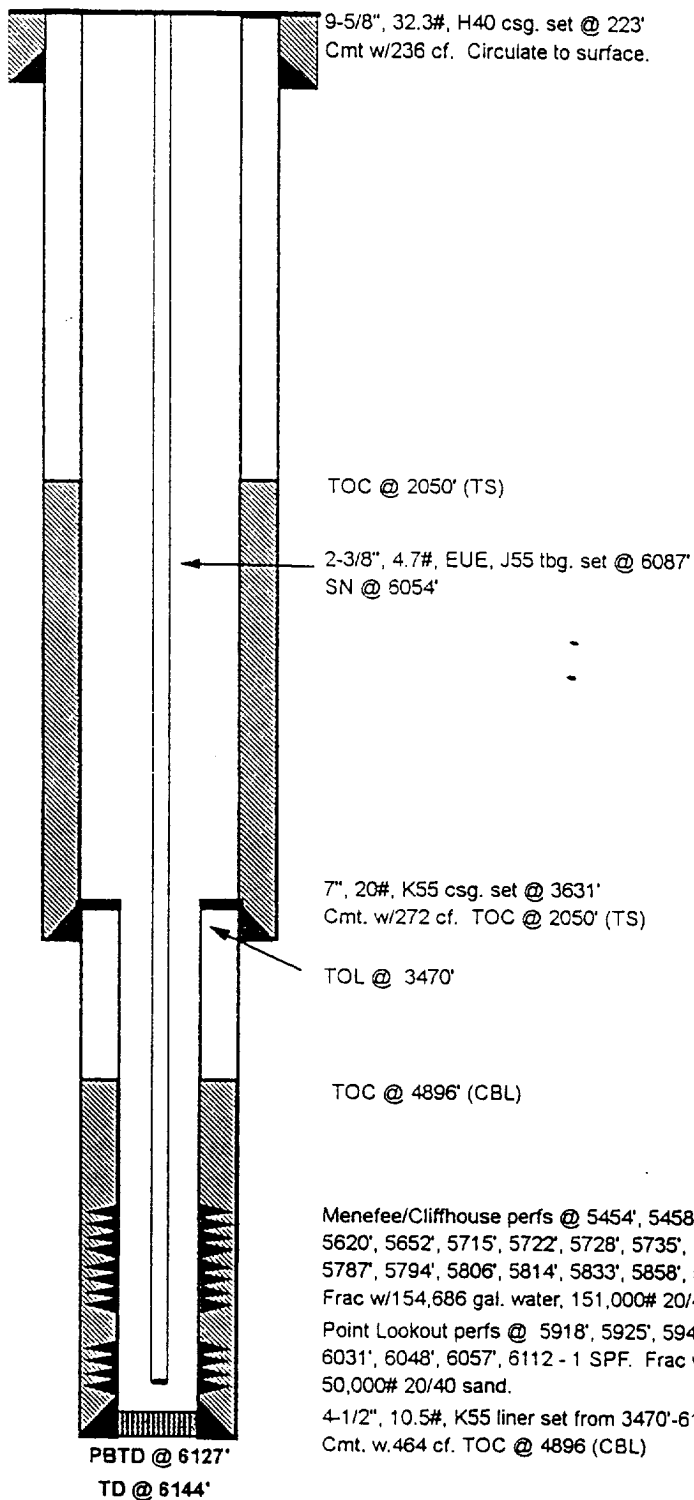
DPNO: 44556A

Blanco Mesaverde

1150' FNL, 1850' FEL

Sec. 25, T32N, R07W, San Juan County, NM

Spud: 10/27/77
Completed: 12/19/77
Elevation: 6472' KB
6464' GL
Logs: IL, CDL, GR
Workovers: 12/22/94-Clean out fill
6030'-6127'. Test csg. - ok.
Ran CET, Dipole sonic.



Cliffhouse @ 5452'

Point Lookout @ 5684'

PERTINENT DATA SHEET

11/5/96

WELLNAME: Allison Unit #22				DP NUMBER: 44556A PROP. NUMBER: 007971500			
WELL TYPE: Blanco Mesaverde				ELEVATION: KB 6472' GL 6464'			
LOCATION: 1150' FNL, 1850' FEL Sec. 25, T32N, R07W San Juan County, NM				INITIAL POTENTIAL: 2,077 Mcfd INITIAL SITP: 1,137 Psig			
OWNERSHIP: GWI: 54.0568% NRI: 45.8959% SJBT: 0.1776% (RI)				DRILLING: SPUD DATE: 10/27/77 COMPLETED: 12/19/77 TOTAL DEPTH: 6144' PBTD: 6127'			
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
	9-5/8"	32.3#	H40	223'	Casing	236 cf.	Surface
	7"	20#	K55	3631'	Casing	272 cf	2050' (TS)
	4-1/2"	10.5#	K55	3470'-6144'	Liner	464 cf	4896' (CBL)
		2-3/8"	4.7#	UE, J55	Tubing - SN @ 6054'		
FORMATION TOPS:							
Ojo Alamo				Otero			
Kirtland				Cliffhouse 5452'			
Fruitland				Menefee			
Huer Bent				Point Lookout 5684'			
Navajo City							
Menefee							
LOGGING: IL, CDL, GR							
PERFORATIONS CH/Menefee 5454', 5458', 5560', 5570', 5600', 5620', 5652', 5698', 5715', 5722', 5728', 5735', 5743', 5765', 5772', 5787', 5794', 5806', 5814', 5833', 5858', 5865' - 1 SPF Point Lookout 5918', 5925', 5947', 5952', 5970', 6024', 6031', 6048', 6057', 6112' - 1 SPF							
STIMULATION: CH/Menefee Frac w/154,686 gal. water, 151,000# 20/40 sand Point Lookout Frac w/55944 gal. water, 50,000# 20/40 sand.							
WORKOVER HISTORY: 12/22/94 Cleanout fill, 6030'-6127". Test casing, ok. Ran CET and Dipole sonic.							
PRODUCTION HISTORY: <u>Gas</u> RESERVE INFORMATION: <u>Gas</u>							
Cumulative as of 7/96		2159	MMcf	Gross EUR		2,841	MMcf
Last Date of Production 9/96:		270	Mcf	Gross Remaining Reserves		682	MMcf
PIPELINE: Williams Field Service							