DISTRIBUTION  \$ ANTA FE    F'LE		CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-6	d C-104 and C-1 85
Reason(s) for filing (threck proper box New Well Recompletion Change in Ownership  If change of ownership give name	GTON, NEW MEXICO 87401	<b>=</b>	e explainj		
II. DESCRIPTION OF WELL AND Lease Name SCOTT Location	L AND LEASE  Well No. Pool Name, Including Formation Kind of Le		Kind of Lease State, Federa		Lease No. 078604
ź		0-W , NMPM	Feet From 1	n Juan	County
Name of Authorized Transporter of Oil  EL PASO NATURAL GAS  Name of Authorized Transporter of Cas  EL PASO NATURAL GAS  If well produces oil or liquids, give location of tanks.	S COMPANY singhead Gas or Dry Gas 🛣	BOX 990, FA Address (Give address BOX 990, FA Is gas actually connect	RMINGTON, to which approx RMINGTON, ed? Whe	ned copy of this form is to NEW MEXICO 87	7401
IV. COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res'v
8/22/77 Elevations (DF, RKB, RT, GR, etc.,		Total Depth  5464 1  Top Gas Pay		P.B.T.D.  5448 * Tubing Depth	
5976' GR Perforations 4650, 4659,4668 28,4843,4861,4876,4907,4925, 23,5132,5138,5150,5157,5180,		0,5096,5102,510	7,5114,	5381 Depth Casing Shoe	
HOLE SIZE  13 3/4"  8 3/4"  6 1/4"	CASING & TUBING SIZE  9 5/8"  7"  4 1/2" liner	2431 31371 2988-54641		236 cu.ft. 419 cu. ft. 440 cu.ft.	
V. TEST DATA AND REQUEST FO	2 3/8!!  OR ALLOWABLE (Test must be a able for this de	5381! fter recovery of total volu pth or be for full 24 hours	me of load oil a	thg	
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif		Choke Size	
Actual Prod. During Test	Oti-Bbis.	Water - Bbis.		Gas-MCF ON	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMC	F .	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the	egulations of the Oil Conservation			TION COMMISSION  R. Kenarick	

Drilling Clerk

September 27, 1977
(Date)

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit1 out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.