submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1680'FSL, 800'FEL, Sec.34, T-32-N, R-10-W, NMPM

5. **Lease Number**
SF-078604

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Scott #5A

9. **API Well No.**
30-045-22573

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Bradenhead repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LWD5) Title Regulatory Affairs Date 2/22/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
FEB 27 1995
for [illegible]
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

SCOTT # 5A
Mesaverde
SE/4 Sec. 34, T32N, R10W
San Juan Co., New Mexico
DPNO 48969A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.

3. Blow down tubing (5381' of 2 3/8", 4.7 #, EUE) to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.

4. PU on tubing and strap out of hole. Visually inspect tubing (on trip), and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.

5. RU wireline unit. Run gauge ring inside liner (4 1/2", 10.5 ppf) to PBTD of 5448'. PU 4 1/2" RBP and TIH. Set RBP at 4500'. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP.

6. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 875' per temperature survey. Contact Operations Engineer for design of squeeze cement.

7. Perforate 4 squeeze holes 20' above TOC. Run one joint of tubing and close pipe rams. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.

8. Mix and pump cement. (If cement circulates to surface, go immediately to displacement.) Displace cement to within 2 to 3 bbl of perforations. Hold squeeze pressure and WOC 12 hours (overnite).

9. LD tubing joint. TIH with 6 1/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.

10. TIH with retrieving tool and retrieve RBP from 4 1/2" liner. POOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD with air. Blow well clean and gauge production. POOH.

11. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 5400'.

12. ND BOP's and NU wellhead. Pump plug from tubing. Obtain final gauge.

13. Release rig.

Recommend: _____
Operations Engineer

Approve: _____
Drilling Superintendent

Contacts:			
	Cement	Cementers Inc	632-3683
	Downhole Tools	Baker	325-0216
	Wireline	Basin	327-5244
	Operations Engineer	Larry Dillon	326-9714

PERTINENT DATA SHEET

2/14/95

WELLNAME:	Scott #5A	**DP NUMBER:**	48969A
WELL TYPE:	Blanco Mesaverde	**ELEVATION:**	**GL:** 5976' **KB:** 5986'
LOCATION:	1680' FSL, 800' FEL Sec. 34, T32N, R10W San Juan County, New Mexico	**INITIAL POTENTIAL:** **INITIAL SICP:**	AOF 1,384 Mcf/d
OWNERSHIP:	**GWI:** 50.0000% **NRI:** 43.5000%	**DRILLING:**	**SPUD DATE:** 08-22-77 **COMPLETED:** 09-13-77 **TOTAL DEPTH:** 5464' **PBTD:** 5448'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		TOC
13 3/4"	9 5/8"	32.3#	H40	243'	-	236 cf	Circ.	Surface
8 3/4"	7"	20#	K55	3137'		419 cf	TS	875'
6 1/4"	4 1/2"	10.5#	K55	2988' -- 5464'	Liner Hanger @ 2988'	440 cf	Rev. 15 Bbl	2988'
Tubing	2 3/8"	4.7#	J55	5381'				

FORMATION TOPS:

Ojo Alamo	1325'	Point Lookout	5070'
Kirtland	1365'	Gallup	
Fruitland	2315'	Greenhorn	
Pictured Cliffs	2795'	Graneros	
Chacra	2940'	Dakota	
Cliff House	4640'		
Menefee	4730'		

LOGGING: IL-GR; CDL-GR; TS

PERFORATIONS
A. 4650' -- 4925' (18 holes)
B. 5035' -- 5408' (24 holes)

STIMULATION:
A. 70,000# 20/40 sand & 74,000 gal. water
B. 100,000# 20/40 sand & 103,230 gal. water

WORKOVER HISTORY:
Aug-81 Pulled tubing, found 112th joint flat. Replaced and reran 2 3/8" tubing. Assume tubing re-landed @ 5381'.

PRODUCTION HISTORY:	Gas	Oil
Cumulative as of 1994:	2.4 Bcf	32.2 MBbl
Current:	7.8 MMcf	62 Bbl

DATE OF LAST PRODUCTION: March, 994 — Gas 7.8 MMcf — Oil 62 Bbl

PIPELINE: EPNG

Scott #5A

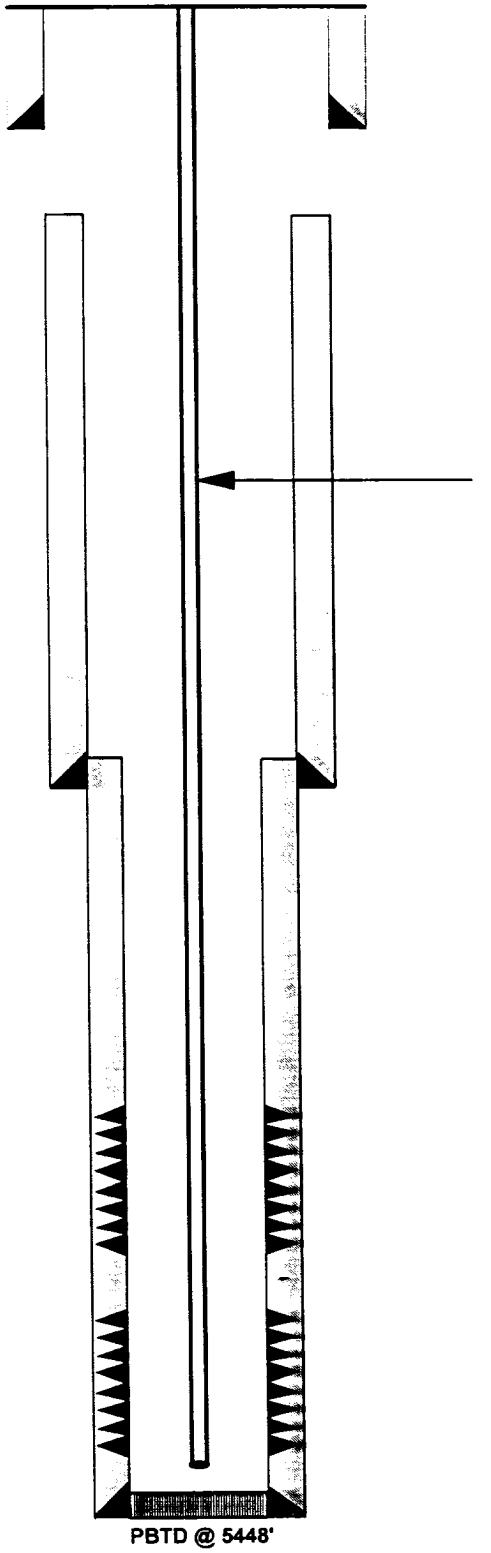
Current -- 2/1/95

Mesa Verde
DPNO 48969A

1680' FSL, 800' FEL
Sec. 34,T32N, R10W, San Juan Co., NM

Spud: 8-22-77

Completed : 9-13-77



9 5/8", 32.3#, H40 Surface csg
set @ 243'. Circ. 236 cf cement to surface.

TOC @ 875' (TS)

Ojo Alamo @ 1325'
Kirtland @ 1365'

2 3/8" tubing, 4.7# J55 set @ 5381'

Fruitland @ 2315'

Pictured Cliffs @ 2795'

Chacra @ 2940'

7", 20#, K55 csg set @ 3137'.
Set w/ 419 cf cmt -- TOC @ 875' (TS)

Cliff House @ 4640'

Menefee @ 4730'

Perfs @ 4650' - 4925' (18 shots)

Point Lookout @ 5070'

Perfs @ 5035' - 5408' (24 shots)

4 1/2",10.5#. K55 liner set @2988' -- 5464'
w/440 cf cmt, Rev. 15 Bbl..

PBTD @ 5448'

TD @ 5464'