

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 13 1995

95 OCT 10 PM 2:59

070 FARMINGTON, NM

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1830' FSL, 1550' FEL, Sec. 25, T-32-N, R-7-W, NMPM

5. Lease Number
NM-29966. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Burnt Mesa #1A9. API Well No.
30-045-2256110. Field and Pool
So. Los Pinos Frt Sd-PC
Blanco Mesaverde11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Packer repair	

13. Describe Proposed or Completed Operations

9-7-95 IRU. SDON.
9-8-95 ND WH. NU BOP. TOO H w/1 1/2" tbg. Attempt to TOO H w/Mesaverde tbg, stuck. SDON.
9-9-95 RU, ran free point, stopped @ 3560'. TOO H. TIH to 4500'. TOO H. Reran free point, stopped @ 3645'. Pkr stuck. Cut tbg off @ 3612'. RD. TOO H w/1 1/2" tbg. TIH w/fishing tools. SDON.
9-10/14-95 Fishing. SDON.
9-15-95 Fishing. TOO H w/fish & fishing tools. SDON.
9-16-95 TIH w/7" csg scraper to 3300'. TOO H. TIH, screw back on bit, TOO H. SDON.
9-17-95 TIH w/7" RBP, set @ 3300'. Roll hole w/2 3/4 Kcl wtr. PT csg to 750 psi, OK. Blow well & CO. Latch RBP, TOO H. TIH, tag up @ 5872'. Blow well & CO. SDON.
9-18/19-95 Blow well & CO.
9-20-95 TOO H. TIH w/4 1/2" RBP & 4 1/2" FB pkr, tools sticking. TOO H. SDON.
9-21-95 TIH w/mill, mill from top of lnr to bottom Pictured Cliffs perms @ 3568'. TOO H. TIH w/RBP & pkr, set RBP @ 4500', pkr @ 4470'. PT RBP to 750 psi, OK. TOO H w/pkr to 3612'. PT csg to 750 psi, OK. Release pkr. Blow well & CO. TOO H. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/2/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 11 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

9-22-95 TIH w/FB pkr, spot 2 sx sd. Set pkr @ 3145'. RU, load backside. Establish injection. Pump 40 bbl wtr ahead. Pump 150 sx Class "G" neat cmt w/1% calcium chloride. Displace w/14.75 bbl wtr. Sqr to 1100 psi. WOC. SDON.

9-23-95 Release pkr @ 3145', TOOH. TIH w/bit, tag cmt @ 3188'. Drill cmt @ 3188-3350'. SDON.

9-24-95 Drill cmt @ 3350-3545'. PT 7" csg to 750 psi, OK. TOOH. TIH, drill cmt @ 3545-3580'. PT 4 1/2" & 7" csg to 750 psi, OK. TOOH into 7" csg. SDON.

9-25-95 TOOH. TIH w/retrieving head, latch RBP, TOOH. TIH to 5950 Blow well & CO.

9-26-95 Blow well & CO. TIH w/1 1/2" 2.25# J-55 EUE tbg. Blow well & CO.

9-27-95 Land tbg @ 5888'. ND BOP. NU WH. RD. Rig released.