SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DATE \_

## **HNITED STATES**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL & DEEPEN PLUG BACK OF THIS AME OF		DEPARTMENT	OF THE I	NTERI	OR		1	50 - 045 5. LEASE DESIGNATIO	<u>-2257</u>
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NONTHWEST Pipeline Corporation  NORTHWEST Pipeline Corporation  NORTHWEST Pipeline Corporation  NORTHWEST Pipeline Corporation  25 P.O. Box 90, Farmington, New Mexico 87401  Levino or well (Report location clearly and is accordance with any State requirements.*)  At surface  1080 FSL & 1450 FEL  At proposed prod. 2008  As above  As above  As above  As above  As above  As above  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FORT OFFICE*  DISTANCE FROM FROM PRODUCED  ADDITION OF ACRES IN LEASE  IN NA  DISTANCE FROM FROM PRODUCED  IN NA  DISTANCE FROM PRODUCED  IN NA  DISTANCE FROM FROM PRODUCED  IN NA  DISTANCE FROM PRODUCED  IN PROPOSED CASING AND CEMENTING PROGRAM  RECED HOLE  BY HOLE TO A PRODUCED  RECED FROM PRODUCED  R		AS V					re 🗌	8. FARM OR LEASE N	MIT
Northwest Pipe line Corporation  P.O. Box 90, Farmington, New Mexico 87401  Location of which Kepper location closely and in accordance with any State requirements.)  At proposed great, 2008  At proposed great, 2008  At proposed great, 2009  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW OFFICE.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW WILL STANFT.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW WILL STANFT.  BINTANCE IN MILIES AND DIBLECTON FROM BEAGEST TOWN ON FORW WILL STANFT.  BINTANCE OF HOLE SIZE OF CASING AND CEMPENTING PROGRAM  MINIES OF HOLE SIZE OF CASING AND CEMPENTING PROGRAM  MINISTORY HOLE SIZE OF CASING AND CEMPENTING PROGRAM  MINISTORY HOLE SIZE OF CASING AND CEMPENTING PROGRAM  MINISTORY HOLE SIZE OF CASING AND CEMPENT O	NAME OF OPERATOR	ELL EL OTHER		ZUN	li L.J	ZONE		Cor Convon	In i +
P.O. Box 90, Farmington, New Mexico 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.')  At proposed prod. sone  As above  BIT. Rec., T. R. M. of States  As above  As above  As above  As above  BIT. States IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE.'  12. COUNTY OR PARKED IN THOSE AND THOSE IN TABLES IN TABLES IN THE STATE IN THOSE AND THOSE IN THE STATE IN THE STA	Northwest Pip	eline Corporati	lon				-		ште
LECENTOR OF WALL (Report location clearly and in accordance with any State requirements.)  At surface  C 1080 FSL & 1450 FEL  At proposed prod. 2006  As above  As above  As above  Sec. 9, 732N, R11W  12. COUNTY OF ADMIN 15. STATE  San Juan  N.M.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  DISTANCE FROM PROPOSED.  PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, If any)  BENEARCH FROM PROPOSED.  OR APPLIED FOR, OF THIS LEASE, FT.  OR APPLIED FOR OF CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEEGIT FOR FOOT  STITING DEFTH  QUANTITY OF CEMENT  QUANTITY OF CEMENT  AS 5/8"  24/6 120'  85 Sks.  Selectively perforate and stimulate the Chacra formation.  A BOP will be installed after the surface casing has been run and cemented. All subsequent operations will be conducted through the BOP.  The SE/4 of section 9 is dedicated to this well.  Gas is dedicated.  ABOVE BYACK DESCRIBE FROPOSED PROGRAM: If proposal is to deepen or plug back, give data an present productive zone and proposed new productive no. If proposal is to delil or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deptha. Give blowout eventer program. If any.  DISTANCE FROM THE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data an present productive zone and proposed new productive cone. If proposal is to delil or deepen directionally, give pertinent data on subsurface locations and measured and t	ADDRESS OF OPERATOR							25	
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At proposed prod. Zane  As above  BISTANCE IN MILES ASD DIRECTION FROM NEAREST TOWN OR POST OFFICE*  BISTANCE IN MILES ASD DIRECTION FROM NEAREST TOWN OR POST OFFICE*  DISPANCE FROM PROPOSED.*  DISPAN	LOCATION OF WELL (R. At surface	eport location clearly and	Undesignated Chacra						
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DOCATION TO NAMES IN TO THIS WELL PROPERTY OF LEASE LINE, FT. PROPERTY OF LEASE LINE, SHILLING, COMPLETED OF APPLIES POR, ON THIS LEASE, FT. NA. 4984' ROCTATY  BETWATIONS (Show whether DF, RT, GR, etc.)  FROPOSED CASING AND CEMENTING PROGRAM  SHEE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12 1/4" 8 5/8" 24# 120' 85 sks.  6 3/4" 2 7/8" 6 4# 4984' 450 sks.  Selectively perforate and stimulate the Chacra formation.  A BOP will be installed after the surface casing has been run and cemented. All subsequent operations will be conducted through the BOP.  The SE/4 of section 9 is dedicated to this well.  Gas is dedicated.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive new or the proposal is to define or deepen directionally, give pertinent data on subsurface locations and measured and true vertical defths. Give blowout counter program, if any.  The Drilling Engineer PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive new or the proposal is to define or deepen directionally, give pertinent data on subsurface locations and measured and true vertical defths. Give blowout counter program, if any.  The Drilling Engineer								San Juan	N.M.
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SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  12 1/4"  8 5/8"  24# 120'  85 sks.  450 sks.  450 sks.  Selectively perforate and stimulate the Chacra formation.  A BOP will be installed after the surface casing has been run and cemented. All subsequent operations will be conducted through the BOP.  The SE/4 of section 9 is dedicated to this welf.  Gas is dedicated.  ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive renter program, if any.  ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive renter program, if any.  Drilling Engineer  A/5/77		<b>6</b> 59	98' GR						
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SIGNED TITLE Drilling Engineer 4/5/77	one. If proposal is to reventer program, if an	drill or deepen directions	proposal is to deep ally, give pertinen	pen or plu t data on	ig back, give subsurface lo	data on pr cations an	esent prod d measured	uctive zone and propo d and true vertical dep	sed new productive ths. Give blowout
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		. Slattery	Tr					DATE	

\*See Instructions On Reverse Side

TITLE

APPROVED BY \_\_\_

CONDITIONS OF APPROVAL, IF ANY:

#### Form C-102 Supersedes C-128 Effective 1-1-65

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Well No. Lease Operator 25 Morthwest Pipeline Corporation County Range Township Section Unit Letter San Juan 1179 0 Actual Footage Location of Well: feet from the South line and Ground Level Elev: Producting Formation, 6593 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

# Colorado State Limo NM 03189 1),50 t

Scale: 1"=1000"

#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J.P. Slattery

Drilling Engineer

Northwest Pipeline Corp.

4/5/77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Morel 17,

Registered Profes demai Engi

and

Certificate No.