

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1500'FSL, 1725'FWL, Sec.15, T-31-N, R-10-W, NMPM

5. Lease Number  
NM-01594  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Kelly A #8  
9. API Well No.  
30-045-22579  
10. Field and Pool  
Blanco Pictured Cliffs  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
DEC - 8 1994  
OIL CON. DIV.  
DIST. 3

NOV 14 1994  
NOV 14 1994

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LD5) Title Regulatory Affairs Date 11/30/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

APPROVED

DEC 01 1994

DISTRICT MANAGER

# WORKOVER PROCEDURE

KELLY A # 8  
Pictured Cliffs - Bradenhead Repair  
SW/4 Sec. 15, T31N, R10W  
San Juan Co., New Mexico  
DPNO 45168A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with fresh water.
3. Blow well down to atmospheric tank. Control well with fresh water as needed. Close master valve. Remove flow tee and flow line. NU Bowen BOP's (Call district tools at 326-9853). Test and record operation of BOP's.
4. Set sand plug with 7 sxs. (Top of plug at 2945'.) Test casing to 1000 psig.
5. Run CBL to determine TOC behind 2 7/8" casing. Perforate 4 squeeze holes 20' above TOC. Estimated TOC is 1450' per temperature survey.
6. Establish rate into squeeze holes with bradenhead valve open. Max pressure 1000 psig. Mix and pump 430 sx 65/35 Poz cement, followed by 65 sx Class B cement w/ 2% CaCl (100% excess). (If cement circulates to surface, go immediately to tail slurry.) Max pressure 1000 psig. Displace cement to 345' above squeeze holes (2.0 bbl above perfs). Close bradenhead valve and displace cement to 85' above squeeze holes (0.5 bbl above perfs). Maintain squeeze pressure and WOC 12 hours (overnite).
7. PU 2 1/4" mill or bit, and 1 1/4" workstring (slimhole drillpipe). TIH and out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary hold pressure.
8. TIH and clean out sand plug to PBTD with air. Blow well clean and production. POOH and LD workstring.
9. Close master valve. ND BOP's and NU remainder of wellhead. Re-

Recommend:

  
Operations Engineer

Approve:

  
Drilling Superintendent

Contacts:

Cement  
Wireline  
Operations Engineer

Cementers Inc.  
Blue Jet  
Larry Dillon

lwd 11/28/94

# PERTINENT DATA SHEET

8/16/94

<b>WELLNAME:</b> Kelly A #8	<b>DP NUMBER:</b> 45168A																																								
<b>WELL TYPE:</b> Blanco Pictured Cliffs	<b>ELEVATION:</b> GL: 6214' KB: 6226'																																								
<b>LOCATION:</b> 1500' FSL, 1725' FWL Sec 15, T-31-N, R-10-W San Juan County, New Mexico Area 5	<b>INITIAL POTENTIAL:</b> AFG 2,047 Mcf/d  <b>SICP:</b> psig																																								
<b>OWNERSHIP:</b> GWI: 50.0000% NRI: 41.7500%	<b>DRILLING:</b> SPUD DATE: 09-01-77 COMPLETED: 10-26-77 TOTAL DEPTH: 3173' PBD: 3163'																																								
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<b>PERFORATIONS</b> 2997, 3001, 3005, 3039, 3043, 3047, 3051, 3063, 3065 w/ 1 spz																																									
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# Kelly A #8

CURRENT

DPNO 45168A

1500' FSL, 1725' FWL

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Spud: 9-01-77

Completed : 10-26-77

Ojo Alamo @ 1330'

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