

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
PLM

99 MAY 26 AM 10:17

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-01594

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUN 10 1999

OIL CON. DIV.
DIST. 3

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Kelly A #8

9. API Well No.
30-045-22579

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1725' FWL, Sec.15, T-31-N, R-10-W, NMPM

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan County, NM

K

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/26/99
trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Farmington District Date JUN - 8 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Kelly A #8
Blanco Pictured Cliffs
1500' FSL & 1725' FWL, Sec. 15, T31N, R10W
AIN 4516801
Latitude / Longitude: 36° 53.7049' / 107° 52.3352'
San Juan County, New Mexico
PLUG AND ABANDONMENT PROCEDURE
4-15-99

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary. NU cementing valve.
2. Open bradenhead valve. Establish rate down 2-7 3/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 4 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then MOL and RU daylight pulling unit, NU BOP and test; use 1-1/4" IJ tubing workstring to plug well.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops and surface casing shoe, 3065' - Surface):** Establish rate down casing valve. Mix and pump 100 sxs Class B cement down 2-7/8" casing to fill perforations and fill casing to surface, do not displace. Shut well in and WOC.
4. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors, and restore location.

Recommended: L. Tom Loveland 4/15/99
Operations Engineer

Approval: Bruce W. Bryan 4-16-99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office: 326-9771

Pager: 324-2568

Home: 564-4418