

Submit 5 copies  
Appropriate District Office  
DISTRICT 1  
P O Box 1980, Hobbs, NM 88240  
DISTRICT II  
P O Drawer DD, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Water Pool 2804928

Operator NORTHWEST PIPELINE CORP.		OGRID: 016189	Well API No. 30-045-22584
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900			
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry gas <input checked="" type="checkbox"/> Other (Please explain) Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>			

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name COX CANYON Com	Well No. #19	Pool Name, Including Formation BLANCO PICTURED CLIFFS	Kind of Lease - State, Federal, or Fee FEDERAL	Lease No. NM-015P3588C495
Location Unit Letter C, 1125 Feet From The NORTH Line and 1450 Feet From The WEST Line Section 28 Township 32N Range 11W NMPM SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> GARY WILLIAMS ENERGY CORP. 2014210	Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300, DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES 2014230	Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks	Unit C	Section 28	Township 32N	Range 11	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Completion Ready to Produce		Total Depth		P.B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation		Top/Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Production During Test	Oil - Barrels	Water - Barrels	Gas - MCF

GAS WELL

Actual Production Test - MCF/D	Length of Test	Barrels Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.

Kathy Barney  
Signature

KATHY BARNEY  
Printed Name

OFFICE ASSISTANT  
Title

February 3, 1994  
Date

(801)584-6981  
Telephone Number

Date Approved FEB 07 1994  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.