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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11125-34/E-5317	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name State Com
3. Address of Operator P. O. BOX 2009, AMARILLO, TEXAS 79189	9. Well No. #42
4. Location of Well UNIT LETTER G, 1660 FEET FROM THE North LINE AND 1540 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 31N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6389' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforation & Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

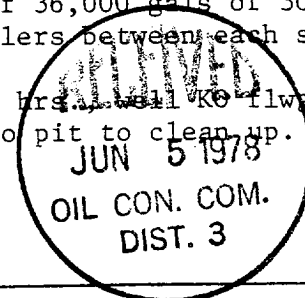
5/3/78 Ran CBL, tagged bottom @ 3035', pushed plug down to 3039'. Ran 2 7/8" bit & 1 1/2" DP, cleaned out cmt. stringers 3039-3103', solid cmt 3103-3244'. Circ'd hole clean, TOH, LD 1 1/2" DP.

5/5/78 RU Wireline Unit, perf'd Pictured Cliffs Zone 3156'-76' w/1 HPF. Swabbed 3 1/2" csg to 3209' PBTD. Pumped 200 gal 15% HCL, loaded csg w/wtr. Attempted to break down perfs w/no success. Ran 1 1/4" tbg & washed acid across perfs, still unable to break down. Reversed acid out of hole.

5/6/78 Spotted 100 gal 15% HCL, TOH w/tbg. RU & reperforated PC Zone 3156'-76' w/1 HPF. Attempted to break down perfs w/no success. Ran 1 1/4" tbg w/pkr., set above perfs. Broke perfs w/5250 psi, TOH w/tbg & pkr. Acidized w/200 gal 15% HCL & 60 balls, 2-14 BPM, 100-3500 psi, good ball action. Frac'd well with total of 36,000 gals of 30# Gel water and 43,000# 10-20 sd in 3 stages, dropped 5 ball sealers between each stage. Flushed w/28 bbls.

5/8/78 Ran 96 jts 1 1/4" tbg w/F nipple, Set @ 3135'. Swabbed on well 8 hrs. well KO flwg. Released Pulling Unit @ 4:00 P.M. Continued blowing PC Zone to pit to clean up.

5/17/78 Potential test ran by Pitot Tube.
Presently waiting on Potential Test Results.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Deller TITLE Supervisor, Drlg. & Prod. DATE 5/30/78

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY COMMISSIONER DATE JUN 5 1978

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3) J. Archer (1)