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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11125-34/E-5317	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator									
MESA PETROLEUM CO.									
3. Address of Operator									
P.O. BOX 2009, AMARILLO, TEXAS 79189									
4. Location of Well									
UNIT LETTER <u>G</u> LOCATED <u>1660'</u> FEET FROM THE <u>North</u> LINE AND <u>1540'</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>31N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded									
3/27/78									
16. Date T.D. Reached									
4/21/78									
17. Date Compl. (Ready to Prod.)									
5/8/78									
18. Elevations (DF, RKB, RT, GR, etc.)									
6394' KB 6393' DF 6385' GL									
19. Elev. Casinghead									
20. Total Depth									
3356'									
21. Plug Back T.D.									
3209'									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
3156' - 3176' Pictured Cliffs									
25. Was Directional Survey Made									
26. Type Electric and Other Logs Run									
IES GR-Cal-FDC-CNL Logs									
27. Was Well Cored									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		20#		171' RKB		12 1/4"		125 sxs "B" w/2% Cact	
3 1/2"		9.5#		3353'		6 1/8"		455 sxs Lite w/1/2# celloflakes	
								6 1/2# gilsonite & 100 sxs "B" w/2% Cact.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
1 1/2"		3135'							
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1 1/2"		3135'							
31. Perforation Record (Interval, size and number)									
3156' - 3176' w/1HPF									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
3156'-76'		Acidized w/200 gal 15%HCL & 60 balls. Frac'd w/36,000 gal. of 30# Gel & 43,000# 10-20 sand.							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
		Flowing						SI	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
5/17/78		4 hrs.		3/4"				0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
127								276	
								Water - Bbl.	
								0	
								Gas - Oil Ratio	
								-	
								Oil Gravity - API (Corr.)	
								-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Vented									
Test Witnessed By									
C.R. Wagner (EPNG)									
35. List of Attachments									
Open Flow Test - Logs should have been received in your office prior to this date									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>AEDabler</u> TITLE <u>Supervisor, Drlg. &amp; Prod.</u> DATE <u>May 30, 1978</u>									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1798'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1944' 2816'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3132'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation