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TRANSPORTER	OIL	
	GAS	1
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mesa Petroleum Co.		
Address P.O. Box 2009, Amarillo, TX 79189		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. 41	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
Location Unit Letter K ; 1760' Feet From The South Line and 1850' Feet From The West			
Line of Section 32 , Township 31N Range 9W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			Is gas actually connected? When
			NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spud led 2/23/78	Date Compl. Ready to Prod. 5/1/78	Total Depth 3360'		P.B.T.D. 3305'				
Pool Blanco	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3101'		Tubing Depth 3111'				
Perforations 3101-06' & 3110-36'				Depth Casing Shoe 3350'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		129'		125 sxs "B"			
6 1/8"	3 1/2"		3350'		850 sxs Lite & 100 sxs "B"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1528'	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pitot, back pr.) Pitot	Tubing Pressure 495	Casing Pressure 117	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DET Dabler
(Signature)
Supervisor, Drlg. & Prod.
(Title)
6/2/78
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 2 1978, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply