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SANTA FE		/	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		Ш	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and 6 Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AND SPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
TRANSPORTER OIL					
GAS	4				
OPERATOR /	_				
Operator Operator					
Mesa Petrole	um Co.				
Address	00 / 11 m 70	1100			
P. O. Box 20 Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:		Channel		
Recompletion	Oil Dry Ga	Well Name - Changed			
Change in Ownership	Casinghead Gas Conden	nsate			
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name		me, Including Formation	Kind of Lease		
State Federal Com	41 B1a	anco Pictured Cliffs	State, Federal or Fee Federal		
Location v 17	60 8	1950	7.7		
Unit Letter R : 17	60 Feet From The S Lin	ne and 1000 Feet From	n The W		
Line of Section 32	wnship 31N Range 9	W, NMPM,	San Juan County		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Asidress (Give address to which appr	roved copy of this form is to be sent)		
Name of Admortzed framsporter of or		,			
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas 😨	Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Co.	P. O. Box 1492 El Paso, Texas 79978			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen		
give location of tanks.		Yes	6/30/78		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Complete	1	1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3305'		
2/23/78 Elevations (DF, RKB, RT, GR, etc.)	5/1/78 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6341' GL	Pictured Cliffs	3101' 3111'			
Perforations			Depth Casing Shoe		
3101'-3106' & 3	110'-3136'		3350'		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
12 1/4"	8 5/8"	129'	125 sxs "B"		
6 1/8"	3 1/2"	3350'	850 sxs Lite &		
			100 sxs "B"		
		<u> </u>			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil - Bbls.	Water-Bbls.	Green CF		
Actual Prod. During Test	Cit-Bbis.	Wales Salas	16 1978		
			NON 16 1978		
GAS WELL			CON 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granus Dor Complandie		
1528	4 hrs Tubing Pressure	-0-	Choke Size		
Testing Method (pitot, back pr.) Pilot	Tubing Pressure	117	3/4"		
CERTIFICATE OF COMPLIA			VATION COMMISSION		
CERTIFICATE OF COMPLIA		-1 -N.	4 G 1978		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		One and Dimmod har	By Original Signed by A. R. Kendrick		
above to time and complete to t					
		TITLE SUPERVISOR DIST. #8			
2) I - X // /-		This form is to be filed in compliance with RULE 1104.			
	gnature) T. L. Slife	well, this form must be accom	lowable for a newly drilled or deepened apanied by a tabulation of the deviation		
باهر	T. P. DITLE	tacts taken on the well in ac	cordance with RULE 111.		

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

November 10, 1978 NMOCC, NM Comm. of Public Lands, J. Archer,

(Title)

Supervisor - Clerical Operations