## UNITED STATES

## DEPARTMENT OF THE INTERIOR

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	SE079110

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6.	IF	11	۷D	ΙA	N	, /	ALLOTTEE	ØR	TRIBE	NAM

Form Approved.

Budget hujeau No. 42-R1424

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas	Suter  9. WELL NO.			
2. NAME OF OPERATOR	JA			
Mesa Petroleum Co	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Blanco Pictured Cliffs			
1660 Lincoln St., Denver, CO 80264-2899	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA Sec. 13-32N-11W			
AT SURFACE: 860' FNL - 1945' FWL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same	San Juan New Mexico			
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6271 '			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
FRACTURE TREAT SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
MULTIPLE COMPLETE	equinge on Form 3=350.)			
CHANGE ZONES	t was I			
(other) Request for Extension of Approva				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates			

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On March 3, 1981 approval was granted to temporarily abandon the Pictured Cliffs zone of the Suter 1A. Due to the fact that the Mesaverde is a productive zone and any efforts to restore production or permanently plug the P.C. zone might jeoparize the productivity of the Mesaverde zone, Mesa Petroleum Co. requests extension of approval to indefinitely T & A until such time as the MV zone becomes uneconomical to produce. The fluid level in the 7" x 2-3/8 annulus is standing at surface. Pumped 125 bbls. (150% of annulus volume) of corrosion inhibitor (NL B-1400 chemical) in annulus. Fluid level will be measured and reported on sundry notice every six months.

This Approval Or Temporary	
Abandonment Expires $\frac{Q-2C}{C}$	2-83
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MILE DIV. Prod. Supvr. DATE	4/15/82
APPROXITIES page for Federal or State office use)	
APPROVED BY John TITLE DAT	re
conditions of APPROVAPRANY 0 1982	A Marian Comment
For JAMES F. SIMS	
DISTRICT ENGINEER	
See Instructions on Reverse Side	
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