Form 3 160-5 (June 1990)

> 1. Type of Well Oil Well

2. Name of Operator

3. Address and Telephone No

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993

5. Lease Designation and Seriai No.

SF 078119 6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 12 FM 12: 11 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such propossals INC JUN, NM

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and No. Suter No. 1A CONOCO INC. 9. API Well No. 30-045-22590 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Mesaverde/FC Observation 11. County or Parish, State 860' FNL & 1945' FWL

Sec. 13,T-32, R11W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of latent Subsequent Repolit AUG 1 8 1997 Final Abandonment Notice OIL CONO DIN	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other FC Observation Well	Change of Plans New Construction Non-Routine Fractunng Water Shut-Off Conversion to Injection Dispose Water INole: Reponresults of multiple compilion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to convert this well to a pressure observation well in the Fuitland Coal while continuing to produce gas from the Mesaverde

- 1. Set RBP @ 3080' above Mesaverde, pressure test, and dump 10' sand on top
- 2. Set 7" cement retainer @ 3015' and squeeze Pictured Cliffs perforations with 75 sxs cement.
- 3. Drill out cement to top of sand at about 3075'.
- 4. Perforate Fruitland Coal w/2jspf at 2804'-2818'; 2852'-2860'; 2902'-2950'.
- 5. Break down perfers with 15% HCl using pinpoint packer every four feet.
- 6. POOH with RBP @ 3080'.
 - NOTE: An Otis Permalatch production packer with tubing overshot above the packer is already in the hole at 3,133'.
- 7. RIH with 2-3/8" tubing with overshot tubing seal divider to 3,133'. Band Panex SRO (electronic surface readout pressure gauge) to tubing while going in hole. It will be set opposite Fruitland perforations.
- 8. Return Mesaverde to production and begin pressure monitoring of the Fruitland.

REFER TO ATTACHED DIAGRAMS

14. I hereby certify that the foregoing is run and correct	Jerry W. Hoover	
Signed Sould Willows Title	Sr. Conservation Coordinator	Date8/4/9°/
(This space for Federal of State office use) S/ Duane W. Spencer Approved by Conditions of approval if any:		Date AUG 4 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or 😘 or representations as to any matter within its junsdiction



SUTER 1A (PROPOSED)

