

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-6135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

860' FNL - 1945' FWL, UNIT LETTER "C", SEC. 13, T-32-N,R-11-W

5. LEASE DESIGNATION AND SERIAL NO.

SF-078119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

SUTER

8. WELL NAME AND NO.

#1A

9. API WELL NO.

30-045-22590

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO PICTURED
CLIFFS/BLANCO MV

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Recomplete Fruitland Coal
Observation

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED SUMMARY

RECEIVED
FEB 17 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Sylvia Johnson

TITLE SYLVIA JOHNSON, As agent for Conoco Inc. DATE 02-09-98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

FEB 13 1998

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

CONOCO INC.
SUTER #1A
API # 30-045-22590
SEC. 13 - T32N - R11W UNIT LETTER "C"
860' FNL - 1945' FWL

COPY

- 01/19/97 MIRU. Blow well down. RIH w/ 1-3/8" grapple on sandline, engage plunger & recover same. Pump 10 bbls 1% KCl H2O down MV tbg to kill well. ND tree. NU BOP & Blewey Tee. Change pipe rams to 1.66". POOH w 92 jts 1.66", 2.3 ppf, 10rd tbg & SN sideways. Tbg badly corroded. Change pipe rams to 2-3/8". MU to 2-3/8" tbg & attempt to release Otis "PL" packer, no success.
- 01/20/98 Kill tbg w/ 10 bbls 1% KCl H2O. Release Otis "PL" packer @ 3139'. POOH w/ packer above liner top. Well came around. Pump 35 bbls. 1% KCl H2O. POOH w/ 2-3/8" tbg, LD 2 ea. blast jts. POOH w/ 2-3/8" tbg. Tbg to 3108' KB. POOH & LD XO. Kill well w/ 35 bbls. 1% KCl H2O. RIH. Tagged up @ 5578' KB (87' of fill). CO to 5665' KB (PBD). POOH to 2932'.
- 01/21/98 RIH to 5578'. CO to 5665' (PBD) w/ drill gas. Circulate well clean, pump 5 bbls soapy 1% KCl H2O sweep. POOH to 480'. Kill well w/ 35 bbls 1% KCl H2O. POOH & LD XO. Change pipe ram to 3-1/2". Kill well w/ 50 bbls 1% KCl H2O. RIH w/ 7" RBP. PU & RIH w/ 3-1/2" workstring to 380'. POOH & LD RBP/pkr assy.
- 01/22/98 RIH w/ 4-1/2" Baker retrievable bridge plug & set same @ 3130'. POOH. Pump 20 bbls 1% KCl H2O down csg & blow well to flare pit, well dead. RIH w/ csg, tag dumped s& @ 3105' (2' above TOL) & log 7" csg from 3105' to 2500' (32 ppf: 3105' - 3077', 29 ppf: 3077' to 2980', 32 ppf: 2980' - 2775', 29 ppf: 2775' - 2732', 32 ppf: 2732' - 2600', 29 ppf: 2600' - 2556' & 32 ppf: 2556' - 2500'). POOH.
- 01/23/98 RIH w/ 3-1/2" tbg. Tag top of s& @ 3105". PU & set pkr @ 3087'. Load tbg w/ 30 bbls 1% KCl H2O & pressure test RBP w/ 500 psi, OK. Release pressure, release pkr & PU to 3024'. Dump 25 gals s& down tbg (calculated top of s& @ 3087' & calculated 20' of s& on top of liner top.) Pump 5 bbls 1% KCl H2O. PU to 2707' & set pkr. Load csg/tbg w/ 1% KCl H2O. Pressure test cement line to 4500 psi. Pump 25 bbls 1% KCl H2O & establish injection rate @ 2 BPM/900 psi. Mix & pump 50 SX Class B w/ 10% Thixad & 4 #/SX Gilsonite (Slurry weight: 15.0 PPG, Slurry yield: 1.41 CF/SX) & 65 SX Class B w/ 2% w/ CaCl2 (Slurry weight: 15.6 PPG, Slurry yield: 1.2 CF/SX). Displace w/ 29 bbls fresh H2O. ISIP: 1100 psi, final pressure to 2200 psi. Recovered 0.5 bbls of total of 29.5 bbls. Calculated TOC in 7" csg @ 2859. POOH to 2521' & set pkr. POOH.
- 01/24/98 RIH on 3-1/2" tbg to 2772'. Break circulation w/ 1% KCl H2O & pressure test csg to 800 psi, OK. Wash down to cmt @ 2802' (Calculated cement squeezed behind csg from 3026' to 3050': 50 SX Class B Thixad & 29 SX Class B w/ 2% CaCl2). DO cement from 2802' to 3060'. Wash down to 3095'. Reverse circulate well clean. Pressure test cement squeezed perms @ 3026' to 3050' w/ 500 psi. POOH w/ 3-1/2" tbg sideways to 2754'.
- 01/27/98 RIH to 2951'. Pressure test acid lines to 4000 psi, OK. Acid wash perms @ 2950' - 2902', 2860' - 2852' & 2828' - 2804' w/ 36 bbls 15% HCl in 19 setting of 4' intervals w/ 7" SAP tool. PU to 2796' & test SAP tool to 2000 psi. RIH to 2815'. POOH wet w/ 3-1/2" tbg. Recovered 3' s& line, rope socket, grapple & ICV tool. RIH w/ 6 ea. 3-1/2" DCs & POOH sideways. Change out pipe rams to 2-3/8". RIH w/ RBP retrieving head, 1 jt 2-3/8" tbg, string float & 2-3/8" tbg. Tag s& @ 3095', clean out s& to RBP @ 3120' w/ drill gas. Pump 20 bbls 1% KCl H2O down tbg to kill well. Release 4-1/2" RBP & POOH to string float. Kill well w/ 30 bbls 1% KCl H2O. POOH. Kill well w/ 20 bbls 1% KCl H2O. RIH 37 st&s 2-3/8", 4.7 ppf, J-55, 8rd EUE tbg to 2303'.
- 01/28/98 MU 4-1/2" R-4 packer to the 37 st&s tbg. Cont. RIH w/ 4-1/2" packer & 4 st&s 2-3/8" tbg. RIH MU tbg hanger & attempt to set R-4 pkr. Blew out tbg hanger rubbers while attempting to set pkr.
- 01/29/98 Pump 40 bbls 1% KCl H2O down tbg to kill MV. Pump 30 bbls 1% KCl H2O down csg. Well died, cont. pumping 0.1 BPM 1% KCl H2O down csg to keep well dead. ND SRO TEC fittings on THS outlet. PU on tbg, recovering TEC thru THS outlet. Found TEC kinked in two places above first tbg collar & protector. POOH.
- 01/30/98 Pump 30 bbls 1% KCl H2O down tbg. Pump 20 bbls 1% KCl H2O down csg. Open pipe rams, well dead. Cont. pumping 1% KCl H2O down csg @ 0.1 BPM w/ rig pump. POOH. Install steel protector above & below splice. RIH, POOH. Test TEC for DH press/temp reading from DH gauge, OK. MU tbg hanger, set R-4 packer in compression & l& tbg hanger (DH press/temp gauge @ 2948', packer @ 3196', SN @ 5502' & EOT @ 5503'). ND Blewey line & BOP. Lift Blewey Tee & BOP. Found tbg hanger not seated correctly. WOC on ERC. L& tbg hanger & MU tbg hanger guide pin & lockdown pins. Test TEC for DH press/temp reading from DH gauge, OK. NU lower tree valve. RDMO.