	NO. OF COPIES RECEIVED			ľ	
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
-	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
-	U.S.G.S.		AND		
_	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	TRANSPORTER OIL /	_			
	GAS /				
!	OPERATOR ,				
I.	PRORATION OFFICE				
1	Mesa Petroleum Co.				
-	P.O. Box 2009, Amarillo, TX 79189 Reason(s) for filing (Check proper box) Other (Please explain)				
- 1	New Well	Change in Transporter of:	Office (1 rease explain)		
1	Recompletion	Oil Dry Go	15 <u>X</u>		
	Change in Ownership	Casinghead Gas Conde	nsate		
	change of ownership give name nd address of previous owner	1.00		APP	
	DESCRIPTION OF WELL AND		ime, Including Formation	Kind of Lease	
1	Johns Falls		nco Mesaverde	State, Federal or Fee State	
	Location				
		850 Feet From The North Lir			
Ļ	Line of Section 18 To	wnship 32N Range	llw , MMPM, San	Juan	
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Came of Authorized Transporter of Oil				
-	Inland Corporation P.O. Box 1528, Farmington, NM 71777 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company P.O. Box 1492, El Paso, TX 79978				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	no mo	en	
	this production is commingled wi	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA			
	Designate Type of Completi	on $-(X)$ Oil Well Gas Weil	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.	
ļ_	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
i	4/14/78	6/15/78	5850'	5844'	
F	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
į	6699'DF, 6700'KB 6	678'GL Mesaverde	4937'	5697'	
Ī	Perforations 5616'-5818			Depth Casing Shoe	
L	4937'-5237				
Ĺ			D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	13 3/4"	10_3/4"	244!	150 sxs "B" 70 sxs 65/35 Poz& 125 "B"	
Ļ	9 7/8" 6 1/8"	4 1/2" Line		325 sxs 50/50 Pozmix	
\- L	0 1/0	2 3/8" Tbg.		L	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas la	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
	GAS WELL			· ·	
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ļ	4063 Testing Method (pitot, back pr.)	4 hrs Tubing Pressure	Casing Pressure	Choke Size	
				75 H	
/ T	Pitot	327 SCF	797 OIL CONSERVA		
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
1	hereby certify that the rules and	regulations of the Oil Conservation	BY		
	Commission have been complied.	with and that the information given the best of my knowledge and belief.			
	· · · · · · · · · · · · · · · ·	-	SUPMER L		
	\langle	1	TITLE		

Staff Engineer (Title)

8/1/78 (Date)

NMOCC (5) J. Archer

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.