

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Dakot Sand Test		5. LEASE DESIGNATION AND SERIAL NO. M-00-C-1420-1709	
2. NAME OF OPERATOR Robert C. Anderson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310 5929 N. May Ave. Oklahoma City, Oklahoma 73112		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL - 1650' FEL Sec.14 - T31N - R16W		8. FARM OR LEASE NAME Ute Mtn. Ute	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5729 GR 5734 KB		10. FIELD AND POOL, OR WILDCAT Straight Canyon Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.14-T31N-R16W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Well history	☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-6-78 Commenced completion of the above captioned well. Circulated the hole with KCl water & spotted 500 gal of 15% HCl from 2350 up to 1520'. Perforators found bottom at 2361' KB measurement. Perf. 2331-43' with 4 shots/ft. Ran 2 3/8" tub. to 2346' and pump displaced acid into perfs. 4-7-78 Recovered 6 bbls. of water over load water. Csg. press 9 psig & swabbing approx. 1 bbl. water/hr. cutting approx. 2% high pour point brown oil. 4-8-78 Water level approx. 800' down from surface when start to swab. Recovered approx. 28 bbl. water over load water, csg. press. 5 psig. Recovered approx. 22 bbls. water with 1/4 bbl. oil in 8 hours of swabbing. 4-10-78 Csg. press. 40 psig., fluid down 500' from surface. 4-11-78 csg. press. 65 psig. swabbed well dry in 2 hrs. Oil cut approx. 1 or 2%. 4-12-78 Fluid 800 to 1000' down from surf. Swabbed well down in 1 hr. oil cut about same. Prepare to sand-oil frac. 4-13-78 70 psig on csg. & water 1000' down from surf. Pulled tub. & sand-oil frac'd well. Frac with 10,000# 20-40 & 3000# of 10-20 sand at 1# of sand per gal. of oil. Well treated at ave. 2100 psig. at 29 bbl. per min. Overflushed 10 bbls. Final shut-in 400 psig in 25 min. Left well shut in overnite. 4-14-78 No press. on well. Ran 2 3/8" tub. to 2336'. Started to swab. Noticed water showing up with recovered load oil by 3:00 P.M. 4-15-78 csg. press. 140 psig. well flowed by heads, mostly all oil (?load oil). 4-17-78 Csg. press. 590 psig. flowing on 1/2" choke & 10% oil cut (still load). Continued flowing thru 4-20-78 with overnite caging press. 725 psig. Well making considerable gas & flowing approx. 200 bbl. water/hr. with 2% oil cut. (Over):

18. I hereby certify that the foregoing is true and correct

Agent for:

SIGNED

Ashton B. Geren, Jr.
Ashton B. Geren, Jr.

TITLE

Robert C. Anderson

DATE

Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below of will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs and/or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-20-78 Caught water sample and sent to Chemical & Geological Labs. Casper, Wyom. for analysis. (See enclosed Lab. report). In view of the excessive amounts of water being produced, it was requested of the U.S.G.S. & B.I.A. that permission be granted to build an earthen pit to produce the water into in order to further test the well. According to the lab report, the water may have a borderline value for stock use. 5-8-78 Permission was granted to build a 75' x 75' x 3' pit. 5-10-78 pit was finished & fenced. 5-10-78 opened well at 1:00 P.M. with 775 psig. on casing. Started with good gas blow and fluid started at 1:20 P.M. Flowed well intermittently until June 27, 1978 and well logged off for the second time. Had recovered all but 135 bbls. of the 508 bbls. of frac oil. It appeared that the well would produce, if pumped, approx. 20 bbls. of fluid per hour with considerable gas and with about 2% high pour point oil. 6-27-78 Well shut in.

XXXXXXXXXX