

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-00-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-T31N - R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒ Dakota Sand Test

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310

5929 N. May Ave. Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1650' FNL - 1650' FEL

Sec. 14 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5729 GR 5734 KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Other) Well history ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*The above captioned well was spudded 12-8-77. A 9 7/8" surface hole was mud drilled to 562' below KB. 12-11-77 7" 20# surface casing was set at 559' KB & cemented with 170 sx Class B cement & 2% CaCl. Cement cir. to surface. B.O.P. was installed & tested OK. Csg. was tested to 600 psig & press. held OK for 15 min. On 12-12-77 a 6 1/4" hole was commenced and air drilled to approx. 2335'. No shows were indicated above the Dakota formation. The Dakota sand was encountered at 2330' & was drilled with air on down to approx. 2341. Air samples contained fine to medium grain sd with light fluor. & cut. The last 2' seemed to be moist, dusting stopped. The few samples that were recovered showed brown f-m grainssd., good odor of oil, & good cut. The drillpipe was pulled & the bottom 1500' of the drillpipe was covered with heavy brown oil & water emulsion. An IES log was run to 2341 T.D. and showed Dakota top at 2330'. 12-15-77 converted to mud and attempted to core but couldn't get to bottom with core barrel. Conditioned hole & on 12-16-77 ran core barrel & cored 2341 to 2371 with full recovery. The top foot 2341-42 (depth adjusted to KB measurement - driller measures from GL) showed tan sand fine grain with oil stain. The balance of the core showed mostly light gray fine grain sand with no show. 12-17-77 ran IES - FDC-CNL-GRlogs and found bottom at 2371'. Went back with drillpipe ~~xxxxx~~ & drilled on to approx. 2399' T.D. 12-19-77 Ran approx. 2400' of 10.5# 4 1/2" casing and cemented with 95 sx of 50-50 Poz. Log Tops: Surf. Mesaverde, Mancos? 400'+?, Gallup sand zone 1625, Sanastee 1860, Mancos 1865, Greenhorn 2214, Graneros 2272, Dakota 2330, T.D. 2399'.

18. I hereby certify that the foregoing is true and correct

Agent for:

SIGNED

Ashton B. Geren, Jr.

TITLE

Robert C. Anderson

DATE

Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side