

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 - T31N - R16W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL WELL GAS WELL OTHER Dakota Sand Test

2. NAME OF OPERATOR
Robert C. Anderson

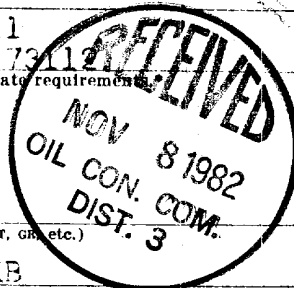
3. ADDRESS OF OPERATOR
The Summit Bldg.-Suite 411
5929 N. May Ave. Oklahoma City, Okla. 73117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1650' FNL - 1650' FEL
Sec. 14 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5729 GR 5734 KB



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

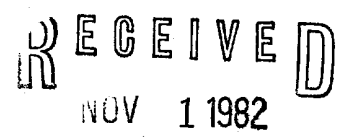
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Request to Extnd. Temp. Abnd. x

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that "Temp. Abnd." status of the above captioned well be extended for one year. The other three wells on this lease, Ute Mtn. Ute No. 1, 3 & 4 have produced approx. 160 million cu. feet of gas since Oct. of 1978. The wells have from time to time logged off from excess fluids, but commercial production has been maintained by use of separators, dehydrater and compressor to permit flow to the sales line as the bottom hole press. declined and the water increased. These wells initially had a shut-in press. of from 700 to 750 psig and since Oct. of 1978 have declined to between 500 and 550 psig. Due to lowering bottom hole press. the fluids have been logging off the wells more frequently and it is now planned to set a pumping unit on the No. 4 well, pump the accumulated water out the tubing along with the gas out of the casing down the flow line to the separator and compressor. Should this be successful then the same procedure could work for No. 5 and the other wells on the lease. If the procedure is not successful then most likely abandonment of this and all of the wells on the lease is in order.



MINERALS MANAGEMENT SERVICE
DURANGO, CO

18. I hereby certify that the foregoing is true and correct

SIGNED Ashton B. Geren, Jr.
(This space for Federal or State office use)

Agent for:
Robert C. Anderson

DATE Oct. 31, 1982

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

For JOHN L. PRICE
District Supervisor

DATE 11/5/82

*See Instructions on Reverse Side

ahs

MINOR
Agree

SHUT-IN WELL DATA SHEET

Ute Mtn. Ute
Lease MOO-C-1420-1709, Well No. 5, SW 1/4 NE 1/4 sec. 14,
T. 31N, R. 16W, County San Juan, State New Mexico.
Formation: Dakota Interval: 2331 to 2343.

- Last tested: No gas test-MCFPD
1. Date of Completion: 6-27-78 Temp. Abnd; I.P. Appx. 10 BOPD
 2. Date of Last Test: (a) 6-27-78; Shut-in Pressure: Appx. 750 psig;
24 Hour Rate: 10 BOPD; MCFPD Not tested.
Working Pressure: - psig; Water Vol. 20/hr. BWPD
decreasing.
 3. Is well capable of producing hydrocarbons in paying quantities? May.
produce oil & gas on a commercial basis if pumped to a
separator & compressor.
Estimated current daily producibility: Possibly 5 to 10 bbls. of oil
& 30 to 100 MCF/D.
Estimated lift cost: \$ /bbl.
 4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (*)
Intend to install pumping unit on Well No.4, if the gas can
~~*If not capable of producing in paying quantities, (b)~~
be commercially produced from No. 4 in this fashion then this
well may produce in this manner.
* If No.4 is not successful then abandonment of the four
wells on the lease shall be contemplated.
 5. Date producer was shut-in and reason for shut-in status (c)
Testing ceased on the above captioned well 6-27-78.
No gas pipeline was available at that time and it was also
contemplated that some of the formation water might be used
for drilling of other proposed extension wells.
 6. Additional information: (d) For the most part the lease has been
pretty well developed with the (3) gas producers all in Sec.14
(Ute Mtn. Ute 1,3 & 4) along with this possible Ute Mtn. Ute
No.5 also in Sec. 14. All of the producers including this
well have delineated by dry holes. It has been estimated that
the reserves of this small reservoir may have been from (1)
to (2) billion cu.ft. of gas. Since the reservoir press. has
dropped appx. 1/3 there may still be over 1/2 billion cu ft. rec.
(See reverse side for instructions)

STRAIGHT CANYON DAKOTA PRODUCTION

1979

14.75 MCF
Vol.

DAYS

Nov
Dec

28
2

4,000
612

1980

Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec

0
0
23
24
30
31
30
31
31
30
32
29

0
0
5,574
6,792
13,299
12,408
11,298
13,282
10,434
7,911
7,776
2,641

Repaired

1981

Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec

31
31
28
31
31
31
30
32
31
30
31
30

1,877
1,010
955
1,294
2,798
3,488
3,150
2,862
7,117
6,657
4,286
4,504

1982

Month	Days	Vol	Notes
Jan	31	2,054	
Feb	31	2,156	
Mar	29	1,997	
Apr	31	5,694	
May	30	5,020	
June	31	3,361	
July	30	—	Cancelled
Aug	31	—	Repairs
Sept	30	—	Repairs
Oct	30	—	waiting for repair

2 mo pred.	10 mo pred.	TOTALS	12 mo pred.	6 mo pred.
1979	1980		1981	1982
4,012	91,415		39,998	20,282

156,307 MCF CUM. TOTAL