Form 9-331 (May 1963)

UNITED STATES S DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR (Other Instructions on re-		5. LEASE DESIGNATION AND SERIAL NO. M-00-C-1420-1709	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
1. OIL GAS WELL DAKOta Sand Test		7. UNIT AGREEMENT NAME None	
2. NAME OF OPERATOR Robert C. Anderson		8. FARM OR LEASE NAME Ute Mtn. Ute	
3. ADDRESS OF OPERATOR The Summit Bldg Suite 310 5929 N. May Ave. Oklahoma City, Oklahoma 73112 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		9. WELL NO. 5 10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface 1650' FNL - 1650' FEL Sec.14 - T31N - R16W		Straight Canyon Dakota 11. SEC., T., B., M., OR BLE. AND Sec. 14-131N-R16W N.M.P.M.	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, 5729 GR 573	rt, gr, etc.) 34 KB	12. COUNTY OR PARISH San Juan	N. M.
NOTICE OF INTENTION TO:			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Temp. Aband. Request 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locatinent to this work.)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomple details, and give pertinent dates, ons and measured and true vertical	ALTERING WALTERING CA ABANDONMEN of multiple completion cetion Report and Log for including estimated date I depths for all markers	on Well
The above captioned well has been test amounts of formation water and about Dakota zone which was perforated from frac. Casing shut in pressure average when the well logs off with water. It were pumped, it would flow & pump at a per hour, some gas (not excessive), been lab. analyzed (see reported lab. borderline value or at least not constant as a sole **source* (see report).	ted and found to p 1-2% high pour point 2331-43' and stimes as around 750 psice that appears from test as rate of around 2 and cut 1-2% oils report in files),	oroduce consider oil from mulated by say, but drops sting, that also bbls. of the water, and appears	iderable the amd-oil considerably if the well water has to have
It is contemplated that a decision will	11 ham manahad in	the seem for	b

It is contemplated that a decision will bee reached in the near future regarding proposed additional drilling in this immediate area. This water availability from the xbox above captioned well might mean considerable saving toward future drilling costs if so used in the drilling program.

In view of the possibility of additional drilling in the near future, it is requested that this well be granted Temporary Aband. status for a period of six months.

18. I hereby certify that the oregoing is true and considered. Signed	Agent for: Robert C.	Anderson 9	p1079 Jan. 16. 1979
Ashton B. Geren, Jr.	, , ,	- E.P.	
(This space for Federal or State office use)		OIL CON	COm-
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE