

CONFIDENTIAL

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

A-20-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14- Twp. 31N-R16E

N.M.S.M.

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 415

5929 N. May Ave. Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850 feet North of the South line and
1850 feet West of the East line of Section 14 -
Township 31 North, Range 16 West. San Juan County,
New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5681.5 KB -- 5676 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

The above captioned well was soudded on Nov. 29, 1977 and a 9 7/8" surface hole was rotary mud-drilled to a depth of 525' below GL. 12-1-77 520' of 7" 23# surface casing was set 2' below GL to a depth of 522' or 527.5' below *B and cement cir. to the surface with 165 sx of Class B cement & 2" CaCl₂. Csg. was tested with pump press. and held 1000 psig OK. On 12-2-77 a 6" hole was commenced with air drilling below the surface pipe and drilled to an approx. depth of 2249' xx (from GL). The Dakota top was at 2247' GL. At 2249' a good gas indication was encountered (no measurement), then the Dakota was air cored on to a depth 2274'. Logs were attempted at this depth but the hole had become moist at approx. 2270' and precluded logging. The hole was then mudded up and the 6" hole continued to a depth of 2320' from GL and at this point tes. & MOC-GL-GR logs. were run to bottom and on 12-7-77 4 1/2" 10.5 casing was run to total depth of 2320' from GL and cemented with 80 sx of 50-50- Cosmix cement w/7 bentonite. No other shows were indicated in the well. The approx. top 10' of the Dakota sd should be gas productive.

Log tops: surface ---- Joint Lookout

400' +12 ---- Vancos top (not definite)

1643' ---- Gallup sand zone (no show indicated)

1810' ---- Sanastee

2140' ---- Greenhorn

2198' ---- Graneros

2256' ---- Dakota sd.

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18. I hereby certify that the foregoing is true and correct

SIGNED: Ashton B. Geren, Jr.

Agent for:

TITLE: Robert C. Anderson

DATE: December 8, 1977

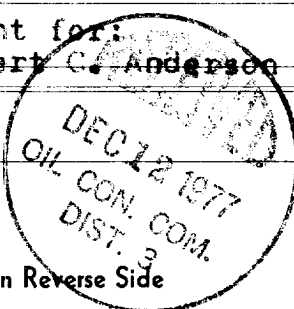
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.