

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
M-00-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.14-T31N-R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR

The Summit Bldg.- Suite 310
5929 N. May Ave. Oklahoma City, Oklahoma 731124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1850' FSL - 1850' FEL
Sec.14 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5681.5 KB. 5676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Last report: 4 1/2" casing set at 2320' on 12-7-77.
Well completion commenced: 3-6-78: Ran 2 3/8" tubing & found bottom at 2292'. Circulated hole with 2% KCl water, spotted 500 gal. 15% HCl from 2268' upward across proposed perforation zone of the upper Dakota sand. Pulled tubing & perforated from 2258'-69' with 4 shots/ft. Ran tubing & displaced approx. 12 bbls. of acid to formation. Set tubing at 2273'. Started swabbing and by 3-29-78 had recovered 13 bbls. of water above that put in well. Well making approx. 70 MCF/Day rate of gas but logging off with formation water. Can recover approx. 1/2 bbl. water per swab run. Casing shut-in 750 psig overnite. Decided to frac well in order to increase gas volume. 3-31-78 pulled tubing out and commenced sand-water frac. Pumped 100 bbl. pad and started 20-40 sd. at 1#/gal. total 10,000 gal., then 10-20 sd. at 1#/gal. total 2000#. Flushed over by 25 bbls. and shut down. Well was treated at 1100 psig and 33 bbls/min. Final shut in press. 0#. Ran 2 3/8" tubing to 2273'. Swabbed well in and recovered frac water. Overnite shut-in press. approx. 790 psig. Well gauged approx. 1,481 MCF/Day gas & considerable formation water when flowed on 1/2" choke. Amount of water not measured. On 4-17-78 Casing shut in was 781 psig & Tubing shut in was 781 psig. AOF 1,800 Mcfd.
Well shut in for pipeline connection.

18. I hereby certify that the foregoing is true and correct

Agent for:

SIGNED

Ashton B. Geren, Jr.

TITLE

Robert C. Anderson

DATE

Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: