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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Robert C. Anderson</b>	
Address <b>The Summit Building - Suite 411 5929 North May Avenue, Oklahoma City, Oklahoma</b>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Ute Mtn. Ute</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>Straight Canyon Dakota</b>	Kind of Lease <b>Ute Mtn. Ute State, Federal or Fee Indian</b>
Location			
Unit Letter <b>J</b>	Feet From The <b>1850'</b>	Line and <b>South</b>	Feet From The <b>1850'</b>
Line of Section <b>14</b>	Township <b>31 North</b>	Range <b>16 West</b>	NMPM, <b>San Juan</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Inland Corp. Box 1528 Farmington, N.M.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Inland Corp. P.O. Box 1528 Farmington, N.M. 87401</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Robert C. Anderson</b>	Address (Give address to which approved copy of this form is to be sent) <b>The Summit Building - Suite 411 5929 N. May Ave. Oklahoma City, Okla. 73112</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>14</b>
	Twp. <b>31N</b>	Rge. <b>16W</b>
	Is gas actually connected? <b>No</b>	
	When <b>10-26-79</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spud'd <b>11-29-77</b>	Date Compl. Ready to Prod. <b>4-4-78</b>	Total Depth <b>2325 KB</b>	P.B.T.D. <b>2292 KB</b>					
Pool <b>Straight Canyon Dakota</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>2258'</b>	Tubing Depth <b>2268'</b>					
Perforations <b>2258 to 2269 with 4 shots per foot.</b>	Depth Casing Shoe <b>2325'</b>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<b>9 7/8"</b>	<b>7" 20#</b>	<b>527' KB</b>		<b>165 sx Cl. "B"</b>				
<b>6 1/4"</b>	<b>4 1/2# 10.5#</b>	<b>2325' KB</b>		<b>80 sx. 50-50 Poz.</b>				
	<b>2 3/8"</b>	<b>2268'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <b>1,800</b>	Length of Test <b>3 hrs.</b>	Bbls. Condensate/MMCF <b>None</b>	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Multi-point Back P.</b>	Tubing Pressure <b>781</b>	Casing Pressure <b>781</b>	Choke Size <b>3/8"</b>

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Ashton B. Geren, Jr.**  
**Ashton B. Geren, Jr.**  
(Signature)  
Agent & Consultant for: **Robert C. Anderson, Opr.**  
(Title)  
**October 25, 1979.**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **10/25/79**, 19  
BY  
TITLE **DEPUTY OIL & GAS COMMISSIONER**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.