

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T31N-R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg.-Suite 411

5929 N. May Ave. Oklahoma City, Okla. 73012 CON. COM.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1850' FSL - 1850' FEL
Sec. 14 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5681 KB 5676 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Run rods, pump & set Pump ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

It is proposed to run a string of rods & submersible pump in the above captioned well and set a conventional pump jack. This procedure is planned to facilitate removal of the accumulated fluids from the well bore thru the tubing with the flow line from the well to the separator receiving gas from the casing and the produced liquids from the tubing.

The well perforations are from 2258 to 2269 & tubing shall be set at approx. 2300'. It is estimated that work shall commence around November 3, 1982 depending on when the rig is available.

RECEIVED

NOV 1 1982

MINERALS MANAGEMENT SERVICE
DURANGO, CO

18. I hereby certify that the foregoing is true and correct

Agent for:

SIGNED

Ashton B. Geran, Jr.

TITLE

Robert C. Anderson

DATE Oct. 31, 1982

(This space for Federal or State office use)

APPROVED BY

L. A. Barnes

TITLE

John L. Currie

DATE

11-1-82

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD