

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-00-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.14-T31N-R16W

N.M.P1M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg.-Suite 411

5929 N. May Ave. Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FSL - 1850' FEL

Sec.14 - T31N-R16W

14. PERMIT NO.

OCT 31 1983

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5681.5 KB 5676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Increased water production to the well bore from the Dakota

pay section has caused economic gas production to cease. Since the gas section at the time of completion was very thin and in close proximity to indicated water below, successful repair by squeezing and re-perforating does not seem to be a likely solution. Reasonable effort has been made to maintain gas production without success; therefore, it is proposed to plug and abandon the above captioned well in the following manner:

1). A 100' (8 sx.9.44 Cu.Ft. Cl."B" Cement) plug set in 4½" Csg. from 2205' to 2305' to cover perfs., approx. 50' above and 50' below top of Dakota.

2). Shoot & pull 4½" csg. from approx. 1600' and place a 100' cement plug across the stub, 50' in 4½" csg. & 50' in open hole. Note: 6½" diameter of open hole above 1600'; therefore (14 sx-16Cu.Ft. Cl."B" Cement) plug from 1650' up to 1550', or similar plug at the lowest point at which 4½" csg. can be pulled from.

3). Note: Well was air drilled thru the Gallup zone and no gas, oil or water was encountered. Density log indicated very low porosity here.

4). A 100' (20 sx-23.6 Cu.Ft. Cl."B" Cement) plug set across base of 7" Surf. csg. 50' in & 50' below, from 578' up to 478'. Weld ½" steel plate across 7"

5). Set 50' (10 sx.-11.8 Cu.Ft. Cl."B" Cement) plug at top of surf & install prescribed marker. 9.5 #/gal on heavier fresh

6). All plugs are to be pump placed thru tubing with gel mud between plugs. Location to be re-habilitated, graded and seeded as prescribed.

7). Work to commence by Dec.1, 1983 or earliest rig availability. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

TITLE Agent for: R.C. Anderson DATE 10-31-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 3 1983

as Modified
Step 5 Cut off 7" casing
below ground level
N.M.C.D.
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7" 23# Surf. Csg. set at 528' in 9 7/8" hole with 163 sx. cir to surf.
 4 1/2" 10.5# Csg. set at 2320' T.D. in 6 1/2" hole (air drilled from under surface to appx. 2249' then mud drilled to T.D.), cemented with 80 sx 50-50 Poz. Csg. perfs. 2258-69'.

Tops:

Mesaverde (Point Lookout)

Mancos

Gallup zone

Sanastee

Mancos sh.

Greenhorn

Graneros

Dakota

Surf.	to 400
400	1643
1810	1643
1810	1810
1820	1820
2140	2140
2198	2198
2198	2256
2256	2325 T.D.