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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Holmberg Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER P 1165 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 32-N RANGE 10-W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5873' GL, 5886' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 11/26/77. Drilled to 272'. Set 9-5/8" 32.3# H-40 casing at 272' with 300 sx Class "B", 2% CaCl₂. Circulated good cement. Tested to 600 psi for 30 minutes; held OK.

Drilled 8-3/4" hole to 3042'. Set 7" 20# K-55 casing at 3040' with 500 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% CaCl₂. Circulated 20 bbls. cement. Good cement returns. Pressure tested to 1000 psi for 1 hour; held OK.

Drilled 6-1/4" hole to a total depth of 5270'. Set 4-1/2" 10.5 K-55 casing liner from 2833-5270'. Ran 20 bbls. chemical wash ahead of 220 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx, 0.2% friction reducer. This was followed with 100 sx Class "B", 50:50 Poz, 6% gel. Did not reverse out any cement.

Rig released 12/3/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. S. Svoboda* TITLE Area Adm. Supervisor DATE 12/13/77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: