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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator:
AMOCO PRODUCTION COMPANY

10. Field and Pool, or Wildcat

3. Address of Operator
501 Airport Drive Farmington, NM 87401

12. County

4. Location of Well
UNIT LETTER P LOCATED 1165 FEET FROM THE South LINE AND 810 FEET FROM

12. County
San Juan

THE East LINE OF SEC. 28 TWP. 32N RGE. 10W NMPM

15. Date Spudded 11/26/77	16. Date T.D. Reached 1202'	17. Date Compl. (Ready to Prod.) 1/2/78	18. Elevations (DF, R&B, RT, GR, etc.) 5873' GL, 5885' KB	19. Elev. Casinghead 5873'
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20. Total Depth 5270'	21. Plug Back T.D. 5233'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 4294-5114', Mesaverde	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run
Induction Electric and Compensated Density

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	250'	13-3/4"	300 sx	
7"	20	3042'	8-3/4"	617 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2842'	5270'	320		2-3/8"	5087'	

31. Perforation Record (Interval, size and number) 4249-63, 4352-62, 4370-75, 4420-23, 4495-98, 4516-19, 4553-73, 4577-85, 4589-4625, 4685-97, 4773-80, 4802-04, 4885-4909, 4943-58, 4983-87, 4998-5040, 5050-83, 5102-14 x 1 SPF size .4"

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4249-4625	112,800# SN; 56,400 gal frac flu
4685-4958	66,400# SN; 33,200 gal frac flu
4983-5114	101,600# SN; 50,800 gal frac fl

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 1/11/78	Hours Tested 3	Choke Size .75	Prod'n. For Test Period →	Oil - Bbl. 2759	Gas - MCF 345	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 215	Casing Pressure 550	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. L. S. [Signature] TITLE Area Adm. Supervisor DATE 1/18/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2642	2722	80	Pictured Cliffs				
4227	4608	381	Cliffhouse				
4608	4988	380	Menefee				
4988	5038	50	Point Lookout				