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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Martinez Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER J , 1615 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5995' GL, 6008' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input checked="" type="checkbox"/>

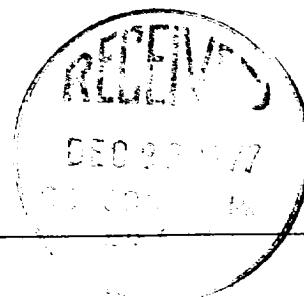
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 11/12/77. Drilled to 266'. Set 9-5/8" 32.3# H-40 casing at 266' with 300 sx Class "B" CaCl₂. Circulated cement. Tested BOP; casing OK.

Drilled 8-3/4" hole to 3171'. Set 7" 20# K-55 casing with 500 sx Class "B", 50:50 Poz, 6% gel, and 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested casing to 1000 psi; held OK.

Drilled 6-1/4" hole to a total depth of 5358'. Set 4-1/2" 10.5 and 11.6# K-55 casing liner from 2964-5358' with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx and .2% friction reducer. Tailed in with 100 sx Class "B", 50:50 Poz, 6% gel. Did not circulate.

Rig released 11/24/77.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EE Svoboda TITLE Area Adm. Supervisor DATE 12/28/77

Original Signed by A. R. Kendrick

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____