

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004522632
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Martinez Gas Com A
8. Well No. 1A
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Amoco Production Company Gail M. Jefferson, Rm 1295C
3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157	4. Well Location Unit Letter J : 1615 Feet From The South Line and 1950 Feet From The East Line Section 32 Township 32N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: Bradenhead Repair ☒	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to repair the Bradenhead on this well per the attached.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY 13 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 5/8/96
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. # DATE MAY 14 1996

CONDITIONS OF APPROVAL, IF ANY:

Contact this office when you run the CBL as before if the casing doesn't test.

Martinez GC A 1A

Orig. Comp. 11/77

TD = 5358' , PBD = 5322'

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1st Version

1. Record TP, SICP, and SIBHP. Notify appropriate reg agency.
2. Check/install anchors
3. MIRUSU
4. Kill w/ KCl H₂O
5. NU BOE
6. TOH w/ 2 3/8" tbg landed @ 5173'. Check condition of tbg
7. RIH w/ RBP set @ 4300'
8. Pressure test csg. If there is a leak, isolated w/ packers and call Khanh Vu/Larry Humphrey immediately. (TOL could be open & leak could be @2964')
9. Load hole w/ KCl H₂O
10. RU lubricator
11. Run CBL from 4300' to surface w/ 500# (to determine 4 1/2" & 7" TOCs)
12. Perforate 2 sqz holes 50' above TOC of 4 1/2".
13. Circulate H₂O to surface (to clean hole & determine volume)
14. Mix & pump calculated vol or 100sx of cement
15. WOC
16. Drillout cement
17. Pressure test. If test failure fails, resqueeze
18. TOH w/ RBP landed @ 4300'
19. Cleanout to PBD @ 5322'
20. TIH w/ 2 3/8" tbg seating nipple one jt off btm
21. Tie MV string to surface equipment and return to production

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

Pager - (303) 687-3819

H - (303) 980-6324

Continuous Fax - (303) 830-4276

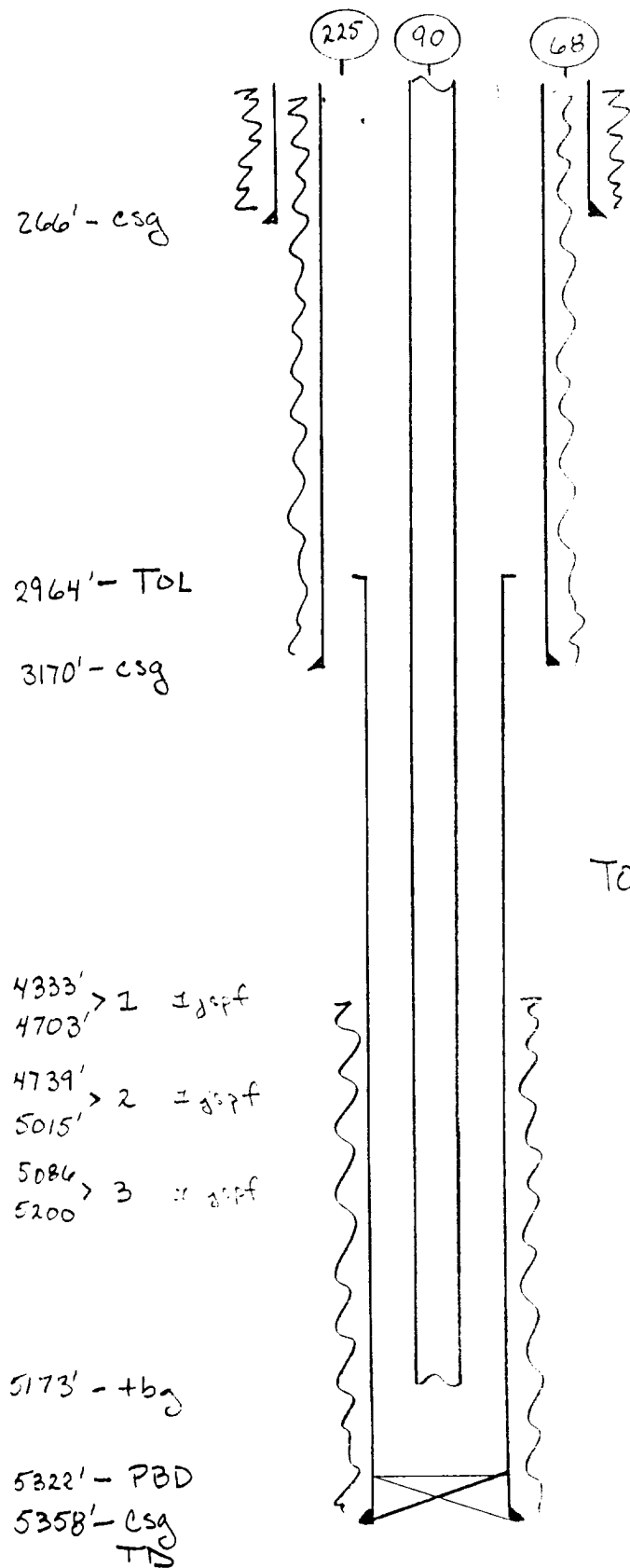
Fax - (303) 830-4777

Martinez Gas Com A1A

Spud 11/77

5/5/96

KQV



TOC - Surf (Circ)

9 5/8", 32.3#, H-40

Ojo - 97'

TOC - Surf (Circ)

FT - 236'

PC - 2771'

7", 20#, K-55

TOC - ? (300sx)

MV - 4301

Frac 1: 118 mlb @ 65 mgal gel

Frac 2: 76 mlb @ 42 mgal gel

Frac 3: 68 mlb @ 38 mgal gel

2 3/8", 4.7#

4 1/2", 10.5 @ 11.6#, K-55