

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator Aztec Oil & Gas Company		9. Well No. Lawson #3	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		10. Field and Pool, or Wellset Blanco Pictured Cliffs	
4. Location of Well UNIT LETTER M LOCATED 1170 FEET FROM THE South LINE AND 930 FEET FROM _____			
THE West LINE OF SEC. 12 TWP. 31N RGE. 11W NMPM _____			
15. Date Spudded 7-22-77		16. Date T.D. Reached 7-26-77	
17. Date Compl. (Ready to Prod.) 12-5-77		18. Elevations (DF, RKB, RT, GR, etc.) 5822' GR	
19. Elev. Casinghead			
20. Total Depth 2718'		21. Plug Back T.D. 2662'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2571' - 2538' Pictured Cliffs		25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run IES, Gamma Ray Density		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	28#	135'	12-1/4"
2-7/8"	6.4#	2693'	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
90 SXS			
290 SXS			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
Tubingless Completion			
31. Perforation Record (Interval, size and number) 2571, 2562, 2554, 2546, 2538.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2571'-2538'		Frac'd w/55,650 gals wtr	
		56,280# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) shut in
Date of Test 12-14-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period →
Oil — Bbl.	Gas — MCF	Water — Bbl.	
Flow Tubing Press.	Casing Pressure 124	Calculated 24-Hour Rate →	Oil Gravity — API (Corr.) DEC 27 1977
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Bob Shindler	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Dist. Production Mgr. DATE December 16, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 893	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2530	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation