	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROBATION OFFICE		OIL CONSERVATION OF JEST FOR ALLOWAE AND O TRANSPORT OIL A	BLE	Form C-104 Supersedes Old C-104 and C-114 Elfoctive 1-1-65				
1.	Operator								
	Aztec Oil & Gas Company Address								
	P. O. Drawer 570, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New We!l Change in Transporter of:								
	Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate						
	Change III Ownership								
	If change of ownership give name and address of previous owner								
11.		DESCRIPTION OF WELL AND LEASE							
	Lease Name	Well No. Pool Name, Incl.		Kind of Lease	Lesso No.				
	Lawson	3 Blanco	Pictured Cli	II Comment	Fee Fee				
	_	0 Feet From The Sout	h Line and 930	Feet From Ti	he West				
	Unit Letter W ; 117	reet From The	Elite did						
	Line of Section 12 Tow	mship 31N Ran	ge 11W ,	NMPM, San J	uan Sturre				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	i keme of Maintained Transpare								
	Name of Authorized Transporter of Cas	Address (Give ad	Address (Give address to which approved copy of this form is to be sent)						
	Southern Union Gathering Company P. O. Box 1899, Bloomfield, New Mexico								
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When								
	give location of tanks.								
••,	If this production is commingled wit	h that from any other lease o	r pool, give commingling	g order number:					
3 V .	COMPLETION DATA		1	kover Deepen	Plug Back Same Restv. Diff, Restv.				
	Designate Type of Completion	l	X X		1				
	Date Spudded 7 - 22 - 77	Date Compl. Ready to Prod. 12-5-77	Total Depth 2718		P.B.T.D. 2662'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	5822' GR Pictured Cliffs				Tubingless				
	Perforations			Depth Casing Shoe					
	2571' - 2538' Pictured Cliffs								
			G, AND CEMENTING R		0.000.000				
	HOLE SIZE	CASING & TUBING SIZ		PTH SET	SACKS CEMENT				
	12-1/4"	8-5/8"		35' 93'	90 sxs 290 sxs				
	641/4	2-1/0							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test		Producing Metho	d (Flow, pump, gas lift	e, etc.)				
	Length of Test	of Trat Tubing Presaure			Choke Sy				
	Transfer of Lagr				/ Milliter \				
	Actual Prod. During Test Oil-Bbls.		Water-Bble.		Gas-MCF				
		DEC 2 7 1977							

OIL CON. COM. GAS WELL of ConDISto 3 Bbls. Condensate/MMCF Gravity Length of Test Actual Prod. Test-MCF/D 3 hrs 1,588 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (shut-in)

VI. CERTIFICATE OF	E COMPLIANC
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Back Pressure

I heraby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Man Gan
 District	Production Manager

December 16, $19^{\frac{T_{\rm trie}}{7}}$ (Date) OIL CONSERVATION COMMISSION

APPROVED)EU	27	19	<u>77 </u>	19
			_	Ter 1	

3/4"

BY Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3 TITLE _

918 psig

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.