HO. OF COPIES RECEIVED			9		
DISTRIBUTION		1-1-			
SANTA FE					
FILE					
U.S.G.S.		<u> </u>			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS	1			
OPERATOR		10			
ACCULATION OFFICE					

<u> </u>	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST F	ONSERVATION COMMI FOR ALLOWABLE AND	SSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS /	AUTHORIZATION TO TRAN	–	NATURAL GAS	5			
ı.	PRORATION OFFICE			· <u></u> .				
Kimbark Operating Co.								
	Address							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:  Oil Dry Gas						
	Recompletion  Change in Ownership	Casinghead Gas Condens						
,	If change of ownership give name and address of previous owner.							
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation	Kind of Lease	ee 82-0780 <b>398**</b> No.			
	Horton 9 Blanco - Pictured Clif State, Federal or Fee Fed SF-078							
Unit Letter G: 1675 Feet From The East Line and 1540 Feet From The North								
	Line of Section 22 Tov	waship 32N Range	]₩ , имри	San Ju	an County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil					copy of this form is to be sent)			
	Name of Authorized Transporter of Car Northwest Pipeline	PO Box 1526, Salt Lake (						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect	led?				
IV.	) ·	th that from any other lease or pool, (	give commingling orde		Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completic		Y	1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	8/5/77	9/14/77 Name of Producing Formation	3362' Top Oil/Gas Pay		3193' Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6417 KB	Blanco - Pictured Clif	3149'		3001 Depth Casing Shoe			
	Perforations 3149-3176	3149-3176			3258'			
		TUBING, CASING, AND	DEPTH S	I	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	150'		Circ.			
	7 7/8"	4 1/2"	3258'		170 sxs			
	7 778		2009' stage	collar	200 sxs			
V.		OR ALLOWABLE (Test must be a able for this de	OWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Casing Pressure C		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls. Ga		Gas-VCF			
	DEC 14 1978							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity and and an age 3			
	240	24 hours			Distr			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Chore size			
	pitot	600#	600#	CONSERVA	TION COMMISSION			
VI	CERTIFICATE OF COMPLIAN	ICE	l oir					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)		APPROVED DEC 1 4 1978						
					This form is to be filed in compliance with RULE 1104.			
		Cell anune			11	iet he accompan	able for a newly drilled or deepened hied by a tabulation of the deviation	
(Signature) President (Title)		I teate taken on th	teete taken on the well in accordance with Rule !!!					
		All sections of this form must be filled out completely for allowable on new and recompleted wells.						
				v make provious v tr tr and VI for changes of owner,				
			well name or number, or transporter, or other such change of condition.					