

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR
BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550'N, 870'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Squeeze and Re-Squeeze</u> <input checked="" type="checkbox"/>	

5. LEASE
SF 078389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lucerne A

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-31-N, R-10-W
NMPM

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6169' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/7/78: T.D. 3133'. Ran 99 jts. 2 7/8", 6.5# CW-55 production casing, 3121' set at 3133'. Baffle set at 3122'. Cemented with 646 cu. ft. cement. WOC 18 hours. Top of cement at 2950'.

6/21/78: Tested casing to 4000#, OK. Shot squeeze hole at 2983' and squeezed with 100 sks of cement. Went on vacuum. WOC. Squeezed w/100 sks of cement, did not hold. Re-squeezed w/100 sks of cement, held ok.

8/25/78: PBDT 3122'. Perfed PC 2990,2996,3001,3006,3010,3026,3030,3034 with 1 SPZ. Fraced with 44,000# 10/20 sand and 43,838 gals. treated water. Well sanded in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED V. D. Dioco TITLE Drilling Clerk DATE 9/18/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 25 1978

CONDITIONS OF APPROVAL, IF ANY: