NO. OF COPIES RECEIVED	/					Form C-1	05			
DISTRIBUTION	4					Revised				
SANTA FE		Sa. Indicate Type of Lease								
FILE	1) 1 -w	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
U.S.G.S.	a "	ELL COMI LL	TION ON NEC	JIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. State Oil 6	S Gas Lease No.			
LAND OFFICE	7					B-1040	5-54			
OPERATOR	7									
la. TYPE OF WELL				all before a low !	and the same of th	7. Unit Agree	ement Name			
	OIL Well	GAS WELL	X DRY	OTHER		8. Farm or L	ease Name			
b. TYPE OF COMPLETI	ON	PLUG [DIFF.	Tarana da		. 1				
NEW WORK WELL Y OVER	DEEPEN		RESVR.	OTHER	<u> ; 1978</u>	Atlant	cic Com D			
2. Name of Operator				(DOI	-					
EL PASO 1 3. Address of Operator	<u>VATURAL GA</u>	S CO.		- 1 0:1 - € (m. com.	11 10. Field and	d Pool, or Wildcat			
			. 00		IST. 3 /	Blanco	N DC			
BOX 289,	FARMINGTO	N, NEW MEXI	<u>.CO</u>				mmmin			
4. Lecation of well										
UNIT LETTER B	11	50 .	North) ,ee	1720	ET FROM				
UNIT LETTER	_ LOCATED	FEET FR	IOM THE TIOT CE	LINE AND	inixin	12, County				
THE East LINE OF SE	. 23	, 31N	10W			San Ju	lan (
15. Date Spudded	6. Date T.D. Re	eached 17, Date	Compl. (Ready to I	Prod.) 18. El	evations (DF, Ri	KB, RT, GR, etc.) 19, 1				
1			9/14/78		6379 GL	·				
20. Total Depth	3/22/ 21. Plug	Back T.D.	22. If Multip	le Compl., How	23. Intervals Drilled E	Rotary Tools	Cable Tools			
3416'		3405'	Many		- Diffied E	O-3416'				
24. Producing Interval(s),			, Name			2	5. Was Directional Survey Made			
	3155-	3225 (PC)					No			
26. Type Electric and Oth						27. W	as Well Cored			
IndElectr	ic; Densit	y-GR; Cemer	nt Bond; Ter	np. Survey	7		No			
28.		CAS	ING RECORD (Rep	oort all strings	set in well)					
CASING SIZE	WEIGHT LB.			LE SIZE		TING RECORD	AMOUNT PULLED			
8 5/8''					1/4'' 118 cf.					
2 7/8''	6.5#	34.	16' 6	3/4''	632	cr.				
	L				30.	TUBING REC	OPD.			
20.		INER RECORD	SA SUS OFUENT	COREEN	SIZE	DEPTH SET	PACKER SET			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	312.	DEF THI SET				
		I number!	1_,	32.	ACID, SHOT. FR	ACTURE, CEMENT SO	UEEZE, ETC.			
31. Perforation Record (1	ntervai, size und	i number)			NTERVAL		ND MATERIAL USED			
3155,3158,3	161 3165	3169 3180.3	184.	3155-32		2,000# 10/20sa	nd; 44,800 gal.wti			
3187,3221,3			· ,							
2101,3221,3	JEC HIMI	·								
33.				DUCTION						
Date First Production	Produ		wing, gas lift, pum		l type pump)		s (Prod. or Shut-in)			
		After Frac	Gauge - 26				t In			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas — MCF	Water — Bbl.	Gas-Oil Ratio			
9/14/78					I Was	ter - Bbl. Cil	Gravity - API (Corr.)			
Flow Tubing Press.	Casing Pressur	e Calculated 2 Hour Rate	4- Oil — Bbl.	Gas — M	.Cr wan	.c Dbi.				
	SI 720	al mandad start	<u> </u>			Test Witnessed B	Зу			
34. Disposition of Gas (sold, used for fu	ei, ventea, etc.)				J. Thurst				
						J. marse				
35. List of Attachments										
36. I hereby certify that	the information	shown on both sid	es of this form is t	rue and complet	e to the best of	ny knowledge and belie	f.			
36. I nereby certify that	Un 1									
\mathcal{N}	11 Bu	i co	Ŧ	rilling C	lerk	DATE)/4/78			
SIGNED /	- Bu		TITLE	7. 1.1.1.118		DATE				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Strown T. Kirtland-Fruitland T. Penn. "C" T. B. Salt ______ T. Atoka _____ T. Pictured Cliffs ______ T. Penn. "D" ______ T. Yates _____ T. Miss ____ T. Cliff House ____ T. Leadville ____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian _____ T. Point Lookout ____ T. Elbert ____ T. Queen ____ T. Grayburg _____ T. Montoya _____ T. McCracken _____ T. McCracken _____ T. San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Paddock T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. T. Tubb ______ T. Granite _____ T. Todilto _____ T. ____ T. Drinkard _____ T. Delaware Sand _____ T. Entrada ____ T. ____ T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. T. Wolfcamp _____ T. ____ T. Chinle ____ T. ____ T. T. Penn. _____ T. ____ T. ____ T. ____ T. ____ T. T. Cisco (Bough C) ______ T. ____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	3146	3146					
3146	3416	270	PC				
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	7						