DISTRIBUTION SANTA FE

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE	- T	AND	Directes 1-1-03
U.S.G.S.	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL	. GAS
LAND OFFICE	-{		
THANS-PORTER GAS /			
OPERATOR /	-	•	
PRORATION OFFICE	-		
Operator			
EL PASO NATURAL GA	S CO.	T-17	
BOX 289, FARMINGTO	ON NEW MEXICO		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Ga	s 🔲	·
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	Leave the l
ATLANTIC COM D	11 BLANCO PC	State, Fede	eral or Fee B 10405-54
Location			_
Unit Letter B : 11.	50 Feet From The North Lin	and 1720 Feet From	The East
Line of Section 23 To	ownship 31N Range	10W , NMPM, Sa	n Juan County
Line of Section 23	Switch STill Heade	10W , 1400 100, Sa	II Juan county
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
EL PASO NATURAL G.	AS CO. asinghead Gas Toor Dry Gas X.	BOX 289, FARMINGTON,	NEW MEXICO roved copy of this form is to be sent)
EL PASO NATURAL GA	Unit Sec. Twp. Rge.	BOX 289, FARMINGTON, is gas actually connected?	NEW MEXICO
If well produces oil or liquids, give location of tanks.	B 23 31N 10W		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/17/78	9/14/78	3416'	3405'
Elevations (DF, RKB, RT, GR, etc.)		Top 63 /Gas Pay	Tubing Depth
6379' GL	PC	3155'	
Perforations			Depth Casing Shoe
3155,3158,3161,31	65,3169,3180,3184,3187,32	21,3225 with 1 SPZ	3416'
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	134'	118 cf.
6 3/4"	2 7/8"	3416'	632 cf.
V 3/-1			
		<u>L</u>	
	FOR ALLOWABLE (Test must be a)	ter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
batee. now on rish to remain			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1000 0 1000
Actual Pred, During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF/1 G 1310
			OIST. 3
CAC WELL			Di31. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		720	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	<u>6 1070</u> , 19
Commission have been complied	regulations of the Oil Conservation with and that the information given	··· · · · · · · · · · · · · · · · · ·	
above is true and complete to the	ne best of my knowledge and belief.	BY Uriginal Signed By	FRANK T. HAVEZ Blanck out of the 1988
		TITLE	1. 1000 200 200 200 200 200
11 81 12			n compliance with RULE 1104.
U. B. Brices		really a request for allowable for a newly drilled or deepened	
1Sie	nature)	well, this form must be accome touts taken on the well in sc	mented by a tebulation of the deviation
Drilling Clerk		All sections of this form	must be filled out completely for allow-
(Title) 10/4/78		ship on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
			orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.