## State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservat:	ion Division	
Sundry Notices and	Reports on Wells	<del>-                                    </del>
1. Type of Well	<b>API</b> 5.	# (assigned by OCD) 30-045-22729 Lease Number
GAS	_ 6.	State Oil&Gas Lease # B-10405-54
2. Name of Operator	7.	Lease Name/Unit Name
MERIDIAN ©IL	_ 8.	Atlantic Com D Well No. 11
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pool Name or Wildcat Blanco Pictured Cliffs
4. Location of Well, Footage, Sec., T, R, M 1150'FNL, 1720'FEL, Sec.23, T-31-N, R-10-W, NMPM,		Elevation: 6379 GR
Type of Submission Type of A	ction	
X Notice of Intent Abandonment Recompletion	Change of Pla New Construct	ion
X Casing Repair	Non-Routine B Water Shut of	Ēf
Final Abandonment Altering Casing Other -	Conversion to	o Injection
13. Describe Proposed or Completed Operations  It is intended to repair the casing on the subj  procedure and wellbore diagram.	ect well accordin	ng to the attached
		DECENVED Jul 2 8 1995
		OIL CON. DIV. Dist. 3
SIGNATURE SUMMY SKARALLO (LWD5) Regulator	ry Administrator_	_July 27, 1995
Approved by any Comment of Title Oil & GAS INSPEC	TOR, DISTORE JUL	2 8 1995

## WORKOVER PROCEDURE -- CLEAN OUT (Suspected Casing Failure)

Atlantic Com D #11 Blanco Pictured Cliffs NE/4 Sec. 23, T31N, R10W San Juan Co., New Mexico

1.	Strip	location	for	coil	tubing	unit.
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- 2. MOL and RU coil tubing unit. Set flow-back tank, and NU relief line to flow back tank. Either a frac tank or water trunks may be used.
- 3. Comply to all NMOCD, BLM, and MOI regulations. Conduct safety meeting for all personnel on location.
- 4. Test coil tubing BOP's and all surface equipment.
- 5. TIH with a mechanical set packer (2 7/8", 6.5#) and set @ 3100'. PT casing to 500# psi. (Notify Operations Engineer with test results). If casing fails go to step 5a & b, is casing tests OK go to step 6.
  - 5a. Isolate and squeeze any leaks using a drillable bridge plug and mechanical packer.
  - 5b. Drill out cement with downhole motor and PT squeeze holes. Drill out BP and continue to clean-out to PDTD (3405') with 1% KCL water. If circulation is lost, pump nitrogen foam and continue to clean-out. (Continue to step 7)
- 6. POOH and LD packer. RU Nitrogen unit and test surface lines. TIH with high velocity wash tool to the top of sand and clean out to PBTD (3405') with Nitrogen Foam wash.
- 7. Pull up hole to 3000' and allow well to flow. Go back to bottom every 30 minutes to check for fill.
- 8. If no fill is present and well is flowing, POOH and rig down coil tubing unit.
- 9. Release coil tubing unit.

	Recommended: Op	perations Engineer	
	Approval:	oduction Superintendent	į
Contacts:	Operations Engineer	Larry Dillon	326-9714

## **PERTINENT DATA SHEET**

4/17/95

WELLNAME:	Atlantic Com D #	<b>#11</b>		Ì	DP NUMBER:	4:	5267A		
					PROPERTY NUMBER:	0	12583700		
WELL TYPE:	Blanco Pictured	Cliffs			ELEVATION:	GL: KB:	6379' 6392'		
LOCATION:	1150' FNL, 17				INITIAL POTENTIAL:	AOF		Mcf/d	
	Sec. 23, T31N, I San Juan Count		co		INITIAL SITP:	9/78	720	psig	
					CURRENT SICP:	6/84	369	psig	
OWNERSHIP:	GWI: NRI: SJBT:	62.3041% 53.1372% 0.0000%			DRILLING:	CO	UD DATE: MPLETED: AL DEPTH: PBTD:		03-17-78 09-14-78 3416' 3405'
CASING RECORD:									
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	_ <u></u>	EMENT	-	тос
12 1/4"	8-5/8"	24#	K55	134'	-	1	18 cf	Circ.	Surfac
6 3/4"	2 7/8"	6.5#	N80, J55, CW55	3416'		6	32 cf	CBL	2033
Jt. #1 has notched collar	on bottom. Jts. '	1,2,3,4,5 & 6	have B & V	/ centralia	ers. Jt. #16 has Howco ce	ment baske	t set @ 220	D' above t	op of PC
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesaverde Menefee		1360' 1430' 2740' 3165'		Point Looke Gallup Greenhorn Graneros Dakota				
LOGGING:	IndElectric; De	ensity-GR; C	BL, TS					·	
PERFORATIONS	3155', 3158', 3	161', 3165', 3	169', 3180'	, 3184', 3	187', 3221', 3225' w/1 spz				
STIMULATION:	42,000# 10/20	sand & 44,80	00 gal. treat	ed water					
WORKOVER HISTORY:	None								
PRODUCTION HISTORY: Cumulative as of 1995: Current:		<b>Qil</b> 0 Bo 0 Bo			DATE OF LAST PRODUC	CTION: ruary, 1995	Gas 26 Mcf	<b>Qil</b> 0 Bo	

## Atlantic Com D #11

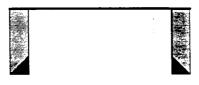
**CURRENT -- 4-17-95** 

Blanco Pictured Cliffs DPNO 45267A

1150' FNL, 1720' FEL, Section 23, T-31-N, R-10-W, San Juan County, NM

Spud: 3-17-78

Completed: 9-14-78



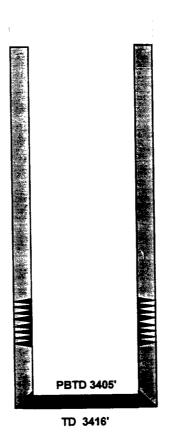
8-5/8", 24#, K55 Csg set @ 134' Circulated 118 cf cmt to surface

Ojo Alamo @ 1360'

Kirtland @ 1430'

Fruitland @ 2740'

Pictured Cliffs @ 3165'



TOC @ 2033' (CBL)

Perf @ 3155', 3158', 3161', 3165', 3169', 3180', 3184', 3187', 3221', 3225 w/1 spz (Total of 10 holes)

2 7/8", 6.5#, N80, J55, & CW55 Csg set @ 3416', cmt w/632 cf cmt to 2033' (CBL)