	and the second s				
	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND .	NATURAL GAS	
	EL PASO NATURAL GAS CO. Address BOX 990, FARMINGTON, NEW MEXICO				
	Reason(s) for filing (Check proper box) New We!!				
	and address of previous owner	PAGE		<u> </u>	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including F 1A (MV) BLANCO MV	otwafion	Kind of Lease State, Federal or l	Lease No. 0607
	Unit Letter C; 850 Feet From The North Line and 1500 Feet From The West				
	Line of Section 35 Tow	mship 31N Range 10)W , nmph	, San Juan	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil		S Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)		
	EL PASO NATURAL GAS C				
	give location of tanks. C 35 31N 10W				
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. New Well Workover Deepen Plug Back Same Restv. Diff. Restv. X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
	2/22/78	5/8/78	5778'		5762'
	Elevations (DF, RKB, RT, GR, etc.) 6339 GR	Name of Producing*Formation MV	Top -/Gas Pay 4601'		5629 1
	Perforations 4601, 4643, 4694, 4730, 4754, 4824, 4834, 4841, 4847, 4855, 4861, 4896, 4904, Pepth Casing Shoe 4913, 5033, 5072, 5079, 5086, 5151, 5156, 5167, 5175, 5182, 5201, 5277, 5285, 5339, 5778' 5347, 5367, 5385, 5391, 5396, 5400, 5415, 5419, 5425, 5430, 5450, 5484, 5540, 5586, 5619, 5684,				
					SACKS CEMENT
	13 3/4"	CASING & TUBING SIZE 9 5/8"	206'		413 cf.
	8 3/4"	7''	3452'		402 cf.
	6 1/4"	4 1/2" liner	3307-577	8'	431 cf.
		2 3/8"	56291		tubing
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		noke Size
	Actual Prod. During Teet	Cii-Bble.	Water-Bbls.	G	as-MCF
			1		
	Actua, Prod. Teet-MCF/D	Length of Test	Bbls. Condensats/MMC	F G	ravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY ORIGINAL SIGNAL DO A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despen

Casing Pressure (Shut-in)

3 hours

Tubing Pressure (Shut-in)

503

(Signature)

(Title)

(Date)

5349

Testing Method (pitot, back pr.)

Drilling Clerk

5/25/78

Calc. A.O.F.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Choke Size

3/4"

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.