| | | | / |
|--|---|--|--|
| HO. OF EOMIES SECEIVED | | | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C -104 |
| SANTAFE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-1. Effective 1-1-65 |
| TILE | | AND | |
| U.S.G.S. | _ AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL O | SAS |
| LAND OFFICE | <u> </u> | | |
| THANSPORTER GAS | - | | |
| OPERATOR / | 7 | · | |
| PROBATION OFFICE | | | |
| Operator | | , | |
| EL PASO NATURA | L GAS CO. | | |
| | NGTON, NEW MEXICO | 101(01 | |
| Reason(s) for filing (Check proper be | Change in Transporter of: | Other (Please explain) | |
| New Well X | Cil Dry G | as T | |
| Recompletion Change in Ownership | | ensate | |
| Change in Ownershap | | | |
| If change of ownership give name and address of previous owner | | | |
| II. DESCRIPTION OF WELL ANI |) LEASE | | —————————————————————————————————————— |
| Lease Name | Well No. Poor dame, Including | | |
| ATLANTIC C | 1A(PC) WNDES. P.C. | State, Federd | <u>M</u> or Fee <u>NM</u> 0607 |
| Location | | 1500 | Iŭoc+ |
| Unit Letter C; 8 | 50 Feet From The North L | ine and 1500 Feet From ' | The West |
| Line of Section 35 | ownship 31N Range | 10W , NMPM, San J | uan County |
| | THE STATE OF THE STATE OF | 145 | |
| Name of Authorized Transporter of C | RTER OF OIL AND NATURAL G | Address (Give address to which appro | ved copy of this form is to be sent) |
| EL PASO NATURA | | BOX 990, FARMINGTON, N | TEW MEXICO |
| Name of Authorized Transporter of C | Casinghead Gas Or Dry Gas X | Address (Give address to which appro | ved copy of this form is to be sent) |
| | | DOM COO TARMATMOTON N | THE MENTOO |
| EL PASILNATIRA | L GAS (.). | BOX 990, FARMINGTON, N | EN MEXICO |
| EL PASO NATURA | L GAS CO. Unit , Sec. Twp. Rge. | BOX 990, FARMINGTON, N | |
| EL PASO NATURA If well produces oil or liquids, give location of tanks. | | Is gas actually connected? Wh | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. C 35 31N 10W | Is gas actually connected? Wh | |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of the comp | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool | Is gas actually connected? Wh | en |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of the comp | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool | Is gas actually connected? Wh | en |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion DATA Designate Type of Completion | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool | Is gas actually connected? Wh | en |
| If well produces oil or liquids, give location of tanks. If this production is commingled viv. COMPLETION DATA Designate Type of Complete Date Spudded | Unit Sec. Twp. Pge. C 35 31N 10W with that from any other lease or pool CII Well Gas Well tion $-(X)$ X Date Compl. Ready to Prod. | Is gas actually connected? What is gas actually connected? | Piug Back Same Restv. Diff. Restv |
| If well produces oil or liquids, give location of tanks. If this production is commingled viv. COMPLETION DATA Designate Type of Complete | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion $-(X)$ Gas Well Date Compl. Ready to Prod. $5/8/78$ | Is gas actually connected? Wh I, give commingling order number: New Well Workover Deepen X | Piug Back Same Restv. Diff. Restv P.B.T.D. 5762 Tubing Depth |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the completion of tanks. Designate Type of Completion Date Spudded 2/22/78 Elevations (DF, RAB, RT, GR, etc. | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion $-(X)$ Gas Well Date Compl. Ready to Prod. $5/8/78$ Name of Froducing Formation | Is gas actually connected? What is gas actually connected? What is give commingling order number: New Well Workover Deepen X Deepen Total Depth 5778 1 Top_P/Gas Pay | Piug Back Same Hesty, Diff, Resty P.B.T.D. 5762 † Tubing Depth 3258 † |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the complex of th | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion — (X) Cil Well Gas Well X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. | Is gas actually connected? What is gas actually connected? What is give commingling order number: New Well Workover Deepen X Deepen Total Depth 5778 1 Top_P/Gas Pay | Piug Back Same Restv. Diff. Restv P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C 35 31N 10W With that from any other lease or pool tion - (X) | Is gas actually connected? What is gas actually connected? What is give commingling order number: New Well Workover Deepen X | Piug Back Same Hesty, Diff, Resty P.B.T.D. 5762 † Tubing Depth 3258 † |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) CII Well Gas Well X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8,3228-44! TUBING, CASING, AN | Is gas actually connected? Wh. I, give commingling order number: New Well Workover Deepen X Deepen Total Depth 5778! Top/Gas Pay . 3104! | Plug Back Same Restv. Diff. Restv P.B.T.D. 5762 Tubing Depth 3258 Depth Casing Shoe 5778 |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the completion of tanks. Designate Type of Completion Date Spudded 2/22/78 Elevations (DF, RAB, RT, GR, etc. 6339 GR Perforations 3104-34,3204-1 | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) Cil Well Gas Well X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8,3228-44! TUBING, CASING, AN | Is gas actually connected? When the second state of the second sta | Piug Back Same Restv. Diff. Restv P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) Gas Well X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8,3228-44' TUBING, CASING, AN CASING & TUBING SIZE 9 5/8'' | Is gas actually connected? When the second state of the second sta | Piug Back Same Restv. Diff. Restv P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) Cil Well Gas Well X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8,3228-44' TUBING, CASING, AND CASING, AND CASING & TUBING SIZE 9 5/8'' 7'' | Is gas actually connected? When the second state of the second sta | Piug Back Same Restv. Diff. Restv |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second stanks. Designate Type of Complete Date Spudded 2/22/78 Elevations (DF, RAB, RT, GR, etc. 6339' GR Perforations 3104-34,3204-1 HOLE SIZE 13 3/4'' 8 3/4'' 6 1/4'' | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? When the second state of the second sta | Piug Back Same Restv. Diff. Restv P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C | Is gas actually connected? When the service of load oil agree of load oil with the service of load oil | Piug Back Same Restv. Diff. Restv P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C | Is gas actually connected? When the service of load oil depth or be for full 24 hours.) Is gas actually connected? When the service of load oil depth or be for full 24 hours.) When the service of load oil depth or be for full 24 hours. | Piug Back Same Restv. Diff. Restv. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Pige. C | Is gas actually connected? When the service of load oil agree of load oil with the service of load oil | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the second se | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8,3228-44' TUBING, CASING, AN CASING & TUBING SIZE 9 5/8'' 7'' 4 1/2'' liner 1 1/4'' FOR ALLOWABLE (Test must be able for this | Is gas actually connected? When the service of load oil depth or be for full 24 hours.) Is gas actually connected? When the service of load oil depth or be for full 24 hours.) When the service of load oil depth or be for full 24 hours. | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762 Tubing Depth 3258 Depth Casing Shoe 5778 SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the complex of th | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8.3228-44' TUBING, CASING, AN CASING & TUBING SIZE 9 5/8'' 7'' 4 1/2'' liner 1 1/4'' FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | Is gas actually connected? When the series of load oil depth with the series of load oil depth or be for full 24 hours) Is gas actually connected? When the series of load oil depth or be for full 24 hours. Says I was a series of load oil casing Pressure. | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be receed top allow. (if, etc.) |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the second se | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion - (X) Cil Well Gas Well tion - (X) X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8.3228-44! TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 7" 4 1/2" liner 1 1/4" FOR ALLOWABLE (Test must be able for this | Is gas actually connected? When the series of load oil depth or be for full 24 hours) Is gas actually connected? When the series of load oil depth actually connected? When the series of load oil depth or be for full 24 hours) Is gas actually connected? When the series of load oil depth or be for full 24 hours? | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 cf. 402 cf. 431 cf. tubing and must be equal to be seed top alion (ift, etc.) |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the complex of th | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) X Date Compl. Ready to Prod. 5/8/78 Name of Froducing Formation P.C. 8.3228-44' TUBING, CASING, AN CASING & TUBING SIZE 9 5/8'' 7'' 4 1/2'' liner 1 1/4'' FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | Is gas actually connected? When the series of load oil depth with the series of load oil depth or be for full 24 hours) Is gas actually connected? When the series of load oil depth or be for full 24 hours. Says I was a series of load oil casing Pressure. | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be researed top allowiff, etc.) Choke Size |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the complex of th | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? When the series of load oil depth with the series of load oil depth or be for full 24 hours) Is gas actually connected? When the series of load oil depth or be for full 24 hours. Says I was a series of load oil casing Pressure. | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be researed top allowiff, etc.) Choke Size |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the complete of | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) | Is gas actually connected? When the state of | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be exceed top allowiff, etc.) Choke Size Gas-MCF |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the completion of tanks. If this production is commingled in the completion of | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? When the state of | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762 Tubing Depth 3258 Depth Casing Shoe 5778 SACKS CEMENT 413 cf. 402 cf. 431 cf. tubing and must be equal to be receed top allowiff, etc.) Choke Size Gravity of Condensate Choke Size |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the complete of | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion — (X) | Is gas actually connected? When the service of the | Plug Back Same Resty. Diff. Resty |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the complex of th | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? When the service of the | Piug Back Same Restv. Diff. Restv. P.B.T.D. 5762! Tubing Depth 3258! Depth Casing Shoe 5778! SACKS CEMENT 413 Cf. 402 Cf. 431 Cf. tubing and must be equal to be exceed top aliculate. (ft. etc.) Choke Size Choke Size 3/4" ATION COMMISSION |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the complete of | Unit Sec. Twp. Page. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? What is give commingling order number: New Well Workever Deepen X | Plug Back Same Resty. Diff. Resty. |
| If well produces oil or liquids, give location of tanks. If this production is commingled it. COMPLETION DATA Designate Type of Complete Date Spudded 2/22/78 Elevations (DF, RAB, RT, GR, etc., 6339' GR Perforations 3104-34,3204-1 HOLE SIZE 13 3/4'' 8 3/4'' 6 1/4'' V. TEST DATA AND REQUEST OIL WELL Futor First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 2050 Testing Method (pitot, back pr.) Calc A.O.F. VI. CERTIFICATE OF COMPLIA | Unit Sec. Twp. Pige. C 35 31N 10W with that from any other lease or pool tion - (X) | Is gas actually connected? If give commingling order number: New Well Workever Deepen | Plug Back Same Resty. Diff. Resty |

Drilling Clerk

5/25/78

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply