

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

66 JUL 1 1993
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500FSL 1820FEL Sec. 9 T 31N R 11W Unit J

5. Lease Designation and Serial No.
SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mudge B 10A

9. API Well No.
3004522733

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Chemical Treatment	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 11/18/94. Ran free point to 4865'. Set pkr @ 4600'. TIH with stinger and pump H2S chemical treatment. Pumped H2S from 4306'-5306'. Pumped 2500 gals of foam sodium hypochlorite plus caustic with 50 quality N2 down tubing. Stung out of pkr @ 4600' and pumped 2nd stage down casing. Displaced with N2. Total load 260 bbls. All fluid was pumped with N2.

Initial rate of first treatment 4.0 bpm, final rate 2.0 bpm, maximum rate 4.0 bpm. Initial rate of 2nd treatment 5.0 bpm, final rate 1.7 bpm, maximum rate 6.0 bpm.

Opened well up on 1/2" choke flowed for 9 hrs. checked pressures. SICP 350#, SITP 250#. Bled off pressure in 1/2 hr on 3/8" choke well died. TOH with tbq and stinger. TIH with drill collars and bit and drilled out pkr at 4600'. Cleaned out to 5363'.

TIH reland tbq @ 4798'. Flowed well 2.5 hrs on 2". FTP 50#, SICP 260#.

RDMOSU 11/29/94.

RECEIVED
JUL 5 1993
DIL CON. DIV.
BOSTON

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

06-28-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 02 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
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