-	DISTRIBUTION			
1	SANTA FE		1	
	FILE		1	
	u.s.c.s.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR			
	PROHATION OFFICE		( )	

(Date)

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+1: Effective 1-1-65				
1.	LAND OFFICE  I RANSPORTER GAS  OPERATOR  PROPATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS				
	EL PASO NATURAL GAS CO.							
	ddress							
	BOX 990, FARMINGTON, NEW MEXICO  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New We!I	Change In Transporter of:						
	Recompletion Change in Ownership	CII Dry Ga Casinghead Gas Conder	<b>75</b>					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation   Kind of Lea	Lease No.				
	NEIL	3A BLANCO MV	State, Fede	CE   070051				
	Location			1				
	Unit Letter $E$ ; $1600$	Feet From The North Lin	e and 1105 Feet From	The West				
	Line of Section 15 Tow	mship 31N Range 1	1W , ммрм, San .	Juan County				
II.	DESIGNATION OF TRANSPORT	or Condensate 🐧	Address (Give address to which appr	oved copy of this form is to be sent)				
	EL PASO NATURAL GAS C	NEW MEXICO  oved copy of this form is to be sent)						
	EL PASO NATURAL GAS C	0	BOX 990, FARMINGTON,	NEW MEXICO				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	/hen				
	If this production is commingled wit	E 15 31N 11W h that from any other lease or pool,	give commingling order number:					
٧.	Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	X 1 Total Depth	P.B.T.D.				
		1	1	5280'				
	Elevations (DF, RKB, RT, GR, etc.)	6/28/78 Name of Producing Formation	Top 😂/Gas Pay	Tubing Depth				
	5935 GL	MV .	4868!	5182 ' Depth Casing Shoe				
	5141,5143,5211' w/1 S	4900,4909,4919,4933,4941 PZ <u>Tubing, Casing, and</u>	CEMENTING RECORD	5297!				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	13 3/4" 8 3/4"	9 5/8"	230'	236 cf 474 cf				
	6 1/4"	4 1/2" liner	5297'	440 cf				
		2 3/8''	5182'	_itubing				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)							
	OH, WFIL  Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas	lifi, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF				
•	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	6959 Teating Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe				
	Calc. A.O.F.	810						
1.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	BYOriginal Signed by A. R. Kendrick					
			TITLE					
	11 /1 /1 /1 .	·	This form is to be filed in	compliance with RULE 1104.				
	W. J. Gusco		To this to a secured for all	owable for a newly drilled or despended panied by a tabulation of the deviation				
•	(Signature) Drilling Clerk		tests taken on the well in acc	ordance with RULE 111.				
	Drilling Clerk (Tu	(e)	able on new and recompleted	nust be filled out completely for allow- wells.				
	7/20/78		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.