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Appropriate District Office

State of New N Energy, Minerals and Natural 1 .... Department

Form C-104 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION						See Instructions at Bottom of Page		
DISTRICE II P.O. Drawer DD, Artesia, NM 8821	D		P.0	D. Box 2088	Box 2088			,		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM - 87	410	Sa	nta Fe, Ne	w Mexico 87	/504-2088					
I,	*IU REC	UEST FO	OR ALLO	WABLE ANI	D AUTHOR	RIZATION	į			
Operator	<del></del>	TOTHA	INSPORT	OIL AND N	ATUHAL		I API No.			
Amoco Production Co		30045227								
Address							1322734			
1670 Broadway, P. ( Reason(s) for Filing (Check proper b	. BOX 80	U, Denve	er, Colo			· ··				
New Well	ox)	Change in	Transporter of		ther (Please exp	plain)				
Recompletion []	Oil		Dry Gas							
Change in Operator	Casinghe	-	-							
change of operator give name nd address of previous operator	enneco O	i1 E & F	, 6162	S. Willow,	Englewo	od Col	arada 00	166		
L DESCRIPTION OF WE						ou, core	JI auu ot	7133		
case Name	PL VIAD PE		Pool Name. In	cluding Formatio				<del></del>		
NEIL LS	L LS 3A			MESAVERDE				82078	ise No.	
ocation T2	4.	(00				l <u></u>		1 02070	031	
Unit Letter	:	600	Feet From The	FNL	ine and 1105	F	eet From The .	FWL	Line	
Section 15 Tow	nship 31N		Range 11W							
	пмир		Kange	<u>-</u>	NMPM,	SAN .	JUAN		County	
I. DESIGNATION OF TR	ANSPORTI	ER OF OH	L AND NA	TURAL GAS	3					
lame of Authorized Transporter of O CONOCO	<sup>ii</sup> 🗀	or Condens		Address (C	ive address to w	vhich approve	d copy of this fe	orm is to be sen	r)	
lame of Authorized Transporter of C	aringhand Cas			P. O. B	OX 1429,	BLOOMF	ELD, NM	87413		
EL PASO NATURAL GAS	LJ (	or Dry Gas [2	Address (C	Address (Cive address to which approved P. O. BOX 1492, EL PASO			copy of this form is to be sent) TX 79978			
well produces oil or liquids,	Unit				Is gas actually connected? When			978		
ve location of tanks.	i	i i	i		•	"	• 1			
this production is commingled with the COMPLETION DATA	hat from any oth	her lease or po	ool, give comm	ningling order nu	nber:					
COMPLETION DATA		1037114				-,	·			
Designate Type of Completi	on - (X)	Oil Well	Gas Wel	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
								1.5.1.0.		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Forn	nation	Top Oil/Ga	Pay		Tubing Dept	1		
rforations							Depth Casing	- Chan		
							Legar Casing	SHOE		
	т, т	UBING, C	ASING AN	D CEMENT	ING RECOR	D	<u> </u>			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TEST DATA AND REQU							J			
LWELL (Test must be after	t recovery of to	tal volume of	load oil and m	usi be equal to ci	exceed top allo	mable for this	s depth or be fo	r full 24 hours.)	1	
te First New Oil Run To Tank	Date of Tes	a .		Producing M	ethod (Flow, pu	mp, gas lýt, e	ic.)			
ngth of Test	Tubing Pres	Tubing Pressure			Casing Procure			Choke Size		
	Toomig 11c	Luong Pressure			Casing Pressure			Choice Size		
tual Prod. During Test	Oil - Bbis.			Water - Bbli.		<del></del>	Gas- MCF			
AS WELL										
tual Prod. Test - MCF/D	Length of T	cst		Bbls. Conde	nate/MMCF		Gravity of Co	ndensate		
AT MINISTER VIEW FOR THE STATE OF THE STATE										
ing Method (pitot, back pr.)	ruoing ires	ssure (Shut-in)	•	Casing Pressi	ire (Shut-in)		Choke Size			
OPERATOR CERTIES	CATE OF	COMPLI	LANCE	-\r			<u></u>			
. OPERATOR CERTIFI I hereby certify that the rules and res	UNIEUP	Oil Conservati	MNCE	(	DIL CON	SERVA	אדוטאו ר	NISION	i	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION				1	
is true and complete to the best of m	y knowledge and	d beli <b>ef</b> .		Date	Annrove	YAM +	08 1989	:		
(1 -1 21	14			Date	Approved	·······	0			
J. J. Slan	you			By_		•	8	•		
L. Hampton S	r. Staff	Admin	Sunser	by	8UP	ERVISIO	N DISTRI	CT#3		
THINED LABINE	LALL	Tit	le	Title						
anaury 16, 1989		303-830		I me			<del></del>			
Erenc		Telepho	ne No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.