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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator AMOCO PRODUCTION COMPANY 300452273400 Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name NEIL LS BLANCO MESAVERDE (PRORATED GASSIALE, Federal or Fee Location 1600 FNL Feet From The Unit Letter Feet From The 15 Township 31N 11W SAN JUAN Range NMPM Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil MERIDIAN OUT, INC. 35:35 EAST 30TH STREET FARMINGTON NM 87401 Addiess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ EL PASO NATURAL GAS COMPANY P.(). BOX 1492 Is gas actually connected? EL PASO TX 79978 If well produces oil or liquids, Twp. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling onler number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top DiVGas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe l'efforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow AUG 2 3 1990. Length of Test Casing Pressure **Tubing Pressure** OIL CONCON. Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls Condensate/MMCF Casing Pressure (Shut-in) Choke Size Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved るシムン By\_ Signature Doug W. Whaley, Staff Admin SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5,

1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.