

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP AMERICA PRODUCTION COMPANY	Contact: MARY CORLEY E-Mail: corleym@bp.com	5. Lease Serial No. NMSF - 078051
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. NEIL LS 3A	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T31N R11W SWNW 1600FNL 1105FWL		9. API Well No. 30-045-22734	7. If Unit or CA/Agreement, Name and/or No.
		10. Field and Pool, or Exploratory BLANCO PC & BLANCO MV	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Commingling Production Downhole Authority approved for the subject well on 01/07/2002. Process has not yet been performed.

BP America respectfully request permission to perform bradenhead repair in conjunction with the previously approved downhole commingling operation as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #13827 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/05/2002 ( )</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jim Lovato</u>	Title	Date <b>SEP 26 2002</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**NMOCD**

Neil LS 3A  
Bradenhead Repair Procedure  
(DHC Approval Granted 01/07/2002)

1. Check anchors. Check & record tubing, casing, & Bradenhead pressures. Tag & flag valves & bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs & diversion spool with 3" outlets & 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with short string of tubing (1-1/4", 2.33#, J-55 @ 2639') & visually inspect for potential hole & scale.
5. Tally OH with long string of tubing (2-3/8", 4.7#, J-55 @ 5183') & visually inspect for potential hole & scale.

***Contingency: If tubing is in poor condition, replace as necessary.***

***Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.***

6. Run 7" scraper to 1500'.
7. RIH & set CIBP at 1500'. Test 7" casing to 1000 psi. for 15 min.
8. RU perforating guns. Perforate at 1476' with 2 SPF.
9. Attempt to circulate or establish injection rate.
10. Mix & pump cement as per design. WOC.
11. Clean out cement to top of bridge plug. Test casing to 1000 psi.
12. RIH & drill out 7" CIBP.

***\*\*Start charging to X4-003VL\*\****

13. Mill out or retrieve Baker Model G Seal Ass'y at 2792'.
14. Cleanout fill to PBTD at 5280'.
15. Rabbit tubing & RIH with 2-3/8" production tubing with a muleshoe, X-nipple, & plug on bottom. Fill tubing with 2% KCl while RIH & periodically pressure test to 500 psi. Replace any joints that fail pressure test.

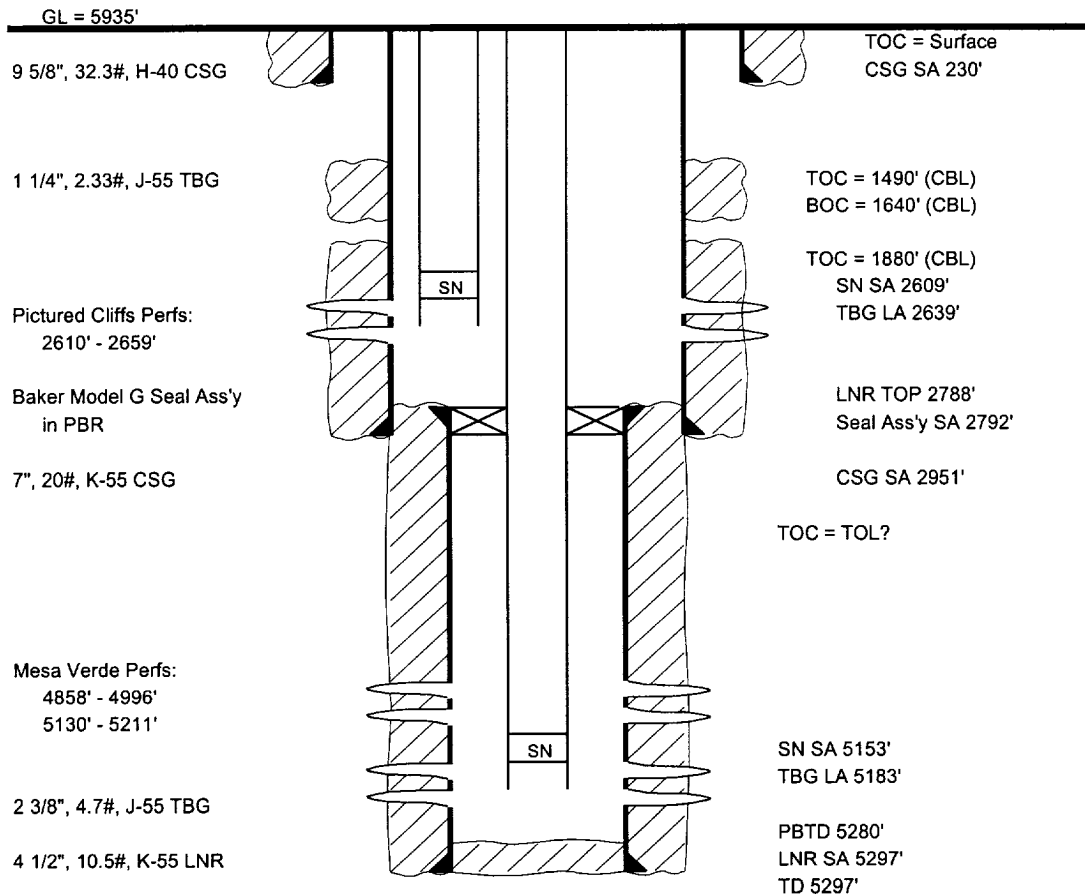
16. Land 2-3/8" production tubing @ +/- 5183'.
17. Swab water from the tubing using the sandline. RU slickline & run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
18. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline & flow well for several hours on a choke to ensure well is unloaded & ready to produce before turning over to pumper to return to production.

# Neil LS 3A

API No: 3004522734

Spud Date: 12/30/1977  
Completion Date: 06/28/1978

Location: T31N, R11W, Sec. 15 NW/4



Updated: DRA 11/28/2001

NMCCD