Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

State of New Me --Energy, Minerals and Natural Re - Department

P.O. Box 2088
Santa Fe New Mexico, 87504-2088

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT III		Sa	unta re	e, new ivi	exico o	304-2000					
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AN	D AUTHOR	IZATI	ON		/	
I.						IATURAL G		_			
Operator							— <u> </u>	Well /	API No.		
Amoco Production Company							3004522735				
Address											
1670 Broadway, P. O.	Box 800	), Denv	er,	Colorad							
Reason(s) for Filing (Check proper box)			_	_	U '	Other (Please exp	lain)				
New Well	0.1	Change in		17							
Recompletion	Oil	ad Gas	Dry G								
16 -											
and address of previous operator Ten	neco Oi	1 E &	P, 6	162 S.	Willow	, Englewoo	od, (	olo	rado 80	155	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No.   Pool Name, Includ				ing Formation				Lease No.		
NEIL LS	2A			CO (MES	AVERDE				RAL	SF07	8051
Location											
Unit Letter 0	: 10	000	_ Feet F	rom The FS	L 1	Line and 1770		Fe	et From The _	FEL	Line
15	0.437						_				
Section 15 Townshi	P 31N		Range	11W		NMPM,	S	AN J	UAN		County
TIT DEGLASSIANTAN ARTER A	wasami	n or o			<b>D.I.</b> (1)						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE						hick an	nrovad	come of this fa	rm ie to he n	ent]
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casin	phead Gas					Address (Give address to which approved to					eni)
EL PASO NATURAL GAS CO	-	اــــا	OI DIY	OH [A]	1	BOX 1492,					:ruj
If well produces oil or liquids,	<del></del>	Sec.	Twp.	Rge.		ally connected?		When		270	
give location of tanks.	i	i	i	i			i				
If this production is commingled with that	from any of	her lease or	pool, gi	ve comming!	ing order n	ımber:					
IV. COMPLETION DATA											
		Oil Well		Gas Well	New We	II   Workover	De	pen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion					1		1	1			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Dep	lh			P.B.T.D.		
					T. O. O. T.				·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>				<u> </u>				Desir Colle	. Ch	
									Depth Casing	g Shoe	
	;	FUDING	CACI	NIC AND	CEMEN	TING DECOR	DD		<u>!</u>		
HOLE SIZE		SING & TU			CENTEN	TING RECOR				ACKS CEM	ENT
NOLE SIZE	<u>-</u> -	31110 0 10	JOING.	312.6	<del> </del>	DEFIN SET			<u>-</u>	SACKS CEM	<u> </u>
	<b>†</b>				·	• •			·		
And the second s									·		
V. TEST DATA AND REQUES	ST FOR	ALLOWA	ABLE		1				١		
OIL WELL (Test must be after r	ecovery of t	otal volume	of load	oil and must	be equal to	or exceed top all	owable	for this	depth or be fo	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	:sl			Producing	Method (Flow, p	ump, ga	s lýt, e	tc.)		
					l						
Length of Test	Tubing Pressure				Casing Pressure				Choke Size		
	Oil - Bbls.							Cinc NCC			
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
	L				l				J		
GAS WELL											
Actual Prod. Test - MCI/D	Length of Test				Bbis. Con-	Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-in)						*	** ~			
Testing Method (pitot, back pr.)				Casing Pro	Casing Pressure (Shut-in)			Choke Size			
							·		L		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE		011.004	JCE	DV.	TION	אוניסוב	201
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Į	MAY 08 1000					
is true and complete to the best of my l	inowiedge a	na Denel.			Da	te Approve	ed				
J. J. Hampton						, ,			> =2		
	N Car	ν			∥ By				•	1.00	
J. L. Hampton Sr	. Staf	f Admir	ı. Su	mrv.	-,		SUPI	ervi	SION U1:	\$77	<b>∄</b> 3
Printed Name			Title	-	Tit	le					
Janaury 16, 1989		303-8			'''						
Date		Tele	phone i	<b>4</b> 0.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.