

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1725' FNL x 1960' FWL, Section 11,  
AT SURFACE: T-31-N, R-14-W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) \_\_\_\_\_

5. LEASE  
14-20-604-78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Mountain Gas Com "M"

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4 NW/4 Section 11,  
T-31-N, R-14-W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-22736

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5809' GL, 5822' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAY 9 1979

U. S. GEOLOGICAL SURVEY  
DURHAM, N.C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company repaired the subject well as follows:

- 1) Moved in service unit on 4/12/79. Fished for wireline and recovered.
- 2) Pumped condensate and wellaid 621 down backside for corrosion control.
- 3) Released service unit on 4/23/79.
- 4) Well returned to production and making approximately 7500 MCFD.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supvr. DATE 5/8/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: